FILE NOTATIONS	
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed IWR for State or Fee Land	Disapproval Letter
COMPLETION DATA: Date Well Completed	OG CC Location Inspected
OW TA	Bond released
GW OS PA	State of Fee Land
Log	S FILED
Driller's Log	,
Electric Logs (No.) 3 - on	whave GR V(2) GR.N Micro
E I E-1	GR (2) GR-N Micro
Lat Mi-L S	ionic Others Gement Rond Loy
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

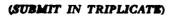
Land Office Selt Lake City

Lease No . U-082

Red Wash

417

NOTICE OF INTENTION TO DRILL	SHUT-OFF REPAIR WELL IDIZE FR CASIN:	SUBSEQUENT REF SUBSEQUENT REF SUBSEQUENT REF	ORT OF ABANDONMENT PELL MISTUR.	IDIZING
GADICATE	BOAF BI CUECE MARK			
				, 19 51
'ell No. 10 is locat	ed 1980 ft. fr	cm 🙀 line and	660 ft. from 📉	line of sec. 23
SW2 NW2 Sec, 23	75	23£	SLBM	
(14 Sec. and Sec. No.) Red Wash	(10 k) . 11 h	ntah	Memoria Utan	
(Fleid	estre:	· · ·	o çax:	The Market
e elevation of the derrick de	oor abo v o sea l	571k or	(est.)	
			,	
		US WORK		
ite names of and expect of depths $i \in ob$	jes ovr samon st a ov mints a aintr	ons meigh spaces ages where a city population	of moposed cosings, indic of morks	aten, ording jobs, coment
is proposed to drill opposed easing program 16° 0.D. Genductor cas: 10-3/4° 0.D. Swrface con 7° 0.D. Oil string throwith swfficient timeted tep Green River timeted tep Wasatch	is: ing at appro- maing at appro- ough Green R: t cement to	ximmtely 50 feroximately 600 iver sone, at	et, cemented to feet, cemented 5774 feet estim	surface. i to surface. mated.depth,
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understand that this plan of work mu	ist receive approva! [9		at Starony to lake operatio	as may be civio mence d.
understand that this plan of work not on the californis	ist receive approva! [9			
understand that this plan of work not on the californis	ist receive approvation			
I understand that this plan of work much purpose of the California ddress Pa Oa Box 750	ist receive approvation	ow time by the Geologic) Salar



UNITED STATES DEPARTMENT OF THE INTERIOR

Land Office	Salt Lake
Lease No.	V-082
Unit	Red Wash
1	Red Resb
$\alpha = 0$	SEC 7 = Part

1 23	GEOLOGICAL SURVEY
	"" man and a more case . Wol (DEC 7 - 10.1
SUNDRY NOTICE	ES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	Sub. Report of Running 10-3/4" Cag. X.
(INDICATE ABOVE BY CHE	ECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Rangely, Golorado, December 1, 19 51
W. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
Well Nois located	ft. from S line and 660 ft. from W line of sec. 23
(X Sec. and Sec. No.) (Twp.)	R 23 E SLRM (Range) (Meridian)
Red Wash (Field)	Utah (County or Subdivision) (State or Territory)
The elevation of the derrick floor above	e sea level is5662 ft.
	DETAILS OF WORK
State names of and expected depths to objective sands ing points	is; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- s, and all other important proposed work)
	5, 40.5#, 8rd thd. to 477' and cemented with 250
•	
I understand that this plan of work must receive a	approval in writing by the Geological Survey before operations may be commenced.
Company The California Co.	
Ban 11 jts. of 10-3/4" OD J-5! sacks of common cement.	a, and all other important proposed work)

Company The California Co.		
Address Rangely, Colorado		,
Approved 11	Ву	N. Y. Orant W. Shrand
Cartauplana	Title	Field Supt.
,	en version and the second of t	

Land Offin Salt Lake City Lease No. U-082

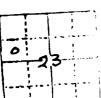
UNITED STATES

Unit Red Wash

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY	NOTICES A	ND REPORTS ON WELLS	031
NOTICE OF INTENTION TO DRILL		SIRSFOLIENT DEPONT OF	7:
NOTICE OF INTENTION TO CHANGE		SUBSEQUENT REPORT OF WATER SHUT-OFF	
MOTICE OF INTENTION TO TEST WAT		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	ELECTIVE Y
NOTICE OF INTENTION TO RE-DRILL		SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO SHOOT O		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO ABANDON	WELL	SUPPLEMENTARY WELL HISTORY	·
Weekly Progress Repor	rt z		
(INDICA	TE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)	
	.I	enver, Colorado December 3	, 19 <u>51</u>
Well No is loo		line and .660 ft. from W line of	
BWT WWT, Sec. 23 (% Sec. and Sec. No.)	78 2 (Twp.) (H	3E SLBM	
Red Wash		ange) (Meridian)	
(Field)	Uintah	Utah	
The elevation of the domini-	(County or 8	(punte of Territory)	The state year -
The elevation of the derrick	noor above sea level	is <u>5662</u> ft. (est.)	
	DETAILS	OF WORK	
(State names of and expected depths to	objective sands; show sizes, w	eights, and lengths of proposed casings; indicate mudding important proposed work)	
November 15 through De	me points, and all other	important proposed work)	g jobs, cement-
Spudded 8:00 P.M. 11-1			
Contractor - Loffland	·)~)I. Brothone		
Drilled 0' - 33' - sam	d and shale		
Lended and comented 16	iu anu snaie.	443 00	
Landed and cemented 16 Drilled 33' - 485' - s	casing at 33'	with 20 sacks cement.	
Ran and comented 10-2/	and and snale.		
Drilled 485' - 3200' -	4 casing to 4//	with 250 sacks cement.	
Lost partial returns a	Pana and suste.		
Drilles 30001 - 25521	t 3000'.		
Drilled 3200' - 3583'	- sand and shale	•	
Lost partial returns a	t 3402' and 3480'	' •	
I tenderstand that this also at a second			
		ng by the Geological Survey before operations may be on	mmeneed.
ompany The Californ	ia Company		
ddress P 0 Box 786	0		
		DO DE	,
Denver 1, Co	Lorado	By C. L. Pickett Title Division Operating S	the second
	#	C. L. Pickett	rec
		Division Operating S	upt.

Form	9-881	
(Feb	. 1981)	



Land Office	Salt Lake
Lease No.	U-082

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



	GEOLOGICAL SURVEY DEC 10018
SUNDRY NOTIC	CES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
Well No. 15 is located 66	Rangely, Colorado, Dacember 5, 19.51. 60 ft. from S line and 660 ft. from W line of sec. 23. S R 23 K SLBM (Meridian)
Red Resh (Field)	(County or Subdivision) (State or Territory)
The elevation of the derrick floor abo	ove sea level i \$662 ft. DETAILS OF WORK
	inds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementints, and all other important proposed work) to 33° and cemented by hand with 20 sacks common

I understand t	hat this plan of work must receive approval in writing by th	• Geological S	urvey before operations may be co	mmenced.
Company	The California Co.			makara da kamenda kan da k
Address	Rangely, Colorado			
- February		Ву	M. W. Grant	
Oa.	The American Services	Title	Field Suct.	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and Office	Salt Lake City
No	.U-082
Jude	Red Wash

RECEIVED

NOTICE OF INTENTION			SUBSEQUENT REPORT O	F WATER SHUT-OFF		_
NOTICE OF INTENTION	I TO CHANGE PLANS		SUBSEQUENT REPORT O	F SHOOTING OR ACIE	DIZING	ر ل
	TO TEST WATER SHUT	i	SUBSEQUENT REPORT O	F ALTERING CASING.		
••••••			SUBSEQUENT REPORT O	F REDRILLING OR RI	EPAIR.	
OTICE OF INTENTION	TO SHOOT OR ACIDIZ	!	SUBSEQUENT REPORT O	F ABANDONMENT		
	TO FULL OR ALTER C		SUPPLEMENTARY WELL	HISTORY		
	TO ABANDON WELL	ł				
	ess Report	200	<u>: </u>			
		BY CHECK MARK N	TURE OF REPORT, NOTICE,	OR OTHER DATA)		-
		I	enver, Colorado	, December	11, 19.51	L
		1090 () ((N) 1: 4 660		line of one 22	
ell No1Q	18 located .	.1900tt. from	line and 660	it. from {W}	line of sec23.	
SWI MIL S	g. 23	<u>75</u>	23E Range) (1	SLBM		
(% See, and See		` • •				
Red Wasi	1		Subdivision)	Utah (State or 1		
nto messos of and one	ested depths to object in	ive sands; show sizes g points, and all oth	, weights, and lengths of pro er important proposed wor	posed casings; indica k)	te mudding jobs, come	ent-
nto names of and one The combon: 3, 1	in	g points, and all oth	, weights, and lengths of pre er important proposed wee	sposed casings; indica k)	te mudding jobe, ceme	•mt
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	in	g points, and all oth	er important proposed wo	posed casings; indica k)	te mudding jobs, ceme	ent-
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	hrough Decem	g points, and all oth	er important proposed wo	posed casings; indica	te mudding jobs, ceme	ent-
Drilled 358	hrough December 131 - 43041 - 4	g points, and all oth	er important proposed wo	ta)		
Drilled 358	through December 1304 = 14304	spoints, and all oth per 9 sand and sha	riting by the Geological Su	rvey before operation	ns may be commensed.	
I understand that the companyThe	in through December 1304 = 1304 = 1	series and all other 9 sand and sha	riting by the Geological Su	rvey before operation	ns may be commented.	-
I understand that the companyThe	through December 1304 = 14304	series and all other 9 sand and sha	riting by the Geological Su	rvey before operation	ns may be commensed.	-



United States DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt Lake
Lones No	U-082
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	RECEIVE

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	- -	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
·			
Weekly Progress Report	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	Denver,	Colorado, December 18,, 19 51
_ 660 ft.	from S line ar	nd660ft. from line of sec23
78	23E	SLBM
(Twp.)	(Range)	(Meridian)
	Uintah	Utah
		(State or Territory)
	7S (Twp.) (Co	78 23E (Twp.) (Range)

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

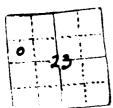
December 9 through December 17

Drilled 4304' - 5021' - sand and shale.
Lost circulation temporarily at 4552'.

I understand	d that this plan of work must receive approval in writing b	y the Geological Survey before operations may be commenced.
Company	The California Company	
Address	P. O. Box 780	
	Denver 1, Colorado	By / /
		Title Division Operating Supt.

U.S. GOVERNMENT PRINTING OFFICE OF SUPERING

Popus 9-361 a (Feb. 1061)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUBSEQUENT REPORT SUBSEQUENT REPORT SUBSEQUENT REPORT	OF ALTERING CASING	1
SUBSEQUENT REPORT	PERSONALING OR DERAID	
SUBSEQUENT REPORT	OF REDRILLING OR REPAIR.	
	OF ABANDONMENT	
SUPPLEMENTARY WE	LL HISTORY	
Sub. Report	Det #1	
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(Range)	(Meridian)	
	(State or Territory)	
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est, weights, and lengths of other important proposed less, shut in 30 mount of combus	081 testing the intton hole choke, (5, minutes. No gas to tible, rich gas really of 900 pour rount	terval 5 /8" mini surface ched the
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offin Salt Lake City
Lesso No. U-082
Dod -

			SUBSEQUE	NT REPORT (OF WATER S	HUT-OFF			
	ON TO DRILL			NT REPORT C					
	ON TO CHANGE PLANS			NT REPORT					
	ON TO TEST WATER SHUT-OF ON TO RE-DRILL OR REPAIR			NT REPORT					
	ON TO SHOOT OR ACIDIZE			NT REPORT					
	ON TO PULL OR ALTER CASI	NG.	SUPPLEME	NTARY WELL	HISTORY				
	ON TO ABANDON WELL							. 	
	ress Report		XX					. <u></u> l	1
SW 4 NW 1	is located	7S.	$m \begin{Bmatrix} S \\ S \end{Bmatrix}$ line		Oft. fro	om W			
(restion of and o	f the derrick floor a	DETAI seands; show siz polate, and all s	or Subdivision) vel is .566	2 ft. ORK			Territory)	ng jobs, cer	:◆ 811 €
December 18 Drilled 5021 DST #1 - 506 Drilled 5150 Gored 5350' Lost and reg	thru December 2 1' = 5150'. 35' = 5150' - re 0' = 5350' - san - 5388' - sands gained circulati	DETAIl pelata, and all growered 5 d and sha tone and on at 538	vel is 5666 ILS OF Wes, weights, another important in the control of the control	2ft. ORK d lengths of pt proposed we 90 feet	t oil &	ings; indic	ate muddi	s ud•	
December 18 Drilled 5021 DST #1 - 506 Drilled 5150 Gored 5350' Lost and reg	thru December 2 1' = 5150'. 35' = 5150' - re 0' = 5350' - san - 5388' - sands gained circulati	DETAIl pelata, and all growered 5 d and sha tone and on at 538	vel is 5666 ILS OF Wes, weights, another important in the control of the control	2ft. ORK d lengths of pt proposed we 90 feet	t oil &	ings; indic	ate muddi	s ud•	

Title Division Operating Supt.

Denver l, Colorado

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Form 9-361 a (Feb. 1981)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt Labo
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Unit	Red Tash
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	(INDIC	ATE ABOVE BY C	HECK MARK NATU	RE OF REPORT, NOTIC	E, OR OTHER DATA)	
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ell No. 10	is lo	ocated	ft. from	$\begin{pmatrix} \mathbf{k} \\ \mathbf{k} \end{pmatrix}$ line and $\begin{pmatrix} \mathbf{k} \\ \mathbf{k} \end{pmatrix}$	ft. from	$\left \begin{array}{c} \mathbf{R} \\ \mathbf{W} \end{array} \right $ line of se	c
mi. mi. s	ec. 23	17:		R23E	SLBM		
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od Wash (Field)			(County or Sul			ate or Territory)	
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ste names of and so jet 80 anch so chekes, so minutes, rat hole mu sil, 90° oi	spected depths or type 1660; wa shut in id having 1 and wa	to objective santing point packer BJ ter cushi. 35 minut pour pouter (cush	DETAILS Ida; show sizes, we lee, and all other test tool on, 5/8" m es. Recov nt below (ion) 50 SI	OF WORK sights, and lengths of important proposed via 5423 to ainimum openity of the following openity op	test intended in tool 19.10 API	rvall 5423 Tool or	9 - 548 Senat
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U. S. GOVERNMENT PRINTING OFFICE 16-8437-4

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	JAN 5 - 1952
SUNDRY NOTICES	S AND REPORTS ON WELLS
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE PLANS	
OTICE OF INTENTION TO TEST WATER SHUT-OFF	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO PULL OR ALTER CASING	1 1
OTICE OF INTENTION TO ABANDON WELL.	
eekly Progress Report	1 H
	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	t. from $\{S\}$ line and660ft. from $\{W\}$ line of sec23.
(4 8ec. and 8ec. No.) (Twp.)	23E SLBM
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ed Kash Uints	ah <u>II tah</u> ounty or Subdivision) (State or Territory)
e elevation of the derrick floor above sea	a level is
	TAILS OF WORK
te names of and expected depths to objective sands; sho ing points, and	ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemei d all other important proposed work)
cember 26 through December 30	
red 5388' - 5482' - sandstone an T #2 - 5428' - 5482' - recovered water cushion.	and marlstone. d 1429' oil, 90 ft. oil cut mad, and 1660'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.				
Company	The California Company			
Address	P. O. Box 780			
	Denver 1, Colorado	By Chill		
		Title Division Operating Supt.		

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Land Office Salt Lake City

UNITED STATES **DEPARTMENT OF THE INTERIOR** GEOLOGICAL SURVEY JAN 0 1 1952

SUNDRY NOTICES AND REPORTS ON WEI

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Drill Stem Test #3

••••	TER CASING	s	upplementary Dr111 Stat	ORT OF ABANDONME WELL HISTORY LTGEL 3		Z.
N TO ABANDON W	ABOVE BY CHECK		Drill Star	l Teat 💋		*
(INDICATE	ABOVE BY CHECK					
••••		(MARK NATUR	E OF REPORT, NO	TICE, OR OTHER DATA		
	1980	Ran	gely, Gold	rado J)
is loca	ited	ft. from	line and	660 ft. from	w line of sec. 2	3
01 23 a. No.)		R2	<u>3E</u> .,	ST.BM (Meridian)	-	
	1	Vintah		Utah		
,	(County or Subd	ivision)	(8t	ate or Territory)	•
at #1 -	5487 -56	, 5	tats, and lengths aportant propose		indicate mudding jobs, c	
interval 5 sushion. atly cut w	1487 - 54 163 - 540 1601 open 1th oil ar Ty amopt	tusing 6 60 min., ad gas, a for 15 a	packer closed 3	on HOWCO BJ O min. Reco	tool. No cho. vered 1970' w (30 - 40% oil reulated out ti	ko, Lte
interval 5 mehion.	1487 - 54 163 - 540 1601 open 1th oil ar Ty amopt	tusing 6 60 min., ad gas, a for 15 a	packer closed 3 and 1150	on HOWCO BJ O min. Reco	tool. No cho	ko, Lte
interval 5 sushion. atly cut w . Recove sing and o	163 - 540 fool open ith oil ar ry except utting of	tusing 6 60 min., ad gas, a for 15 s	packer closed 3	on HOWCO BJ O min. Reco	tool. No cho	ko, Lte
(94 23 3 No.)	the derrick floor above s	T73 R2 (Twp.) (Rang Uint ah (County or Subd the derrick floor above sea level is	04 23 T78 R23F , a. No.) (Twp.) (Range)	R23E, SIRM (Range) (Meridian) Uintah (County or Subdivision) (St. the derrick floor above sea level is 5662 ft.	(County or Subdivision) (State or Territory) the derrick floor above sea level is 5662 ft.

Company The California Company	
Address Rangely, Colorado	1
JAN 2 10E3	By M. W. Grant MIMI
Castauftman	Title Field Supt.
D. J. J. Char	Vo. 6497. J

Form 9-381 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEYAL 3 1952

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Land Off	. Jalt	Lake C	Lty
Lense No	V-081	?	
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Unit	65.gm	·························	
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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY Drill Stem Test #4

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Rangery,	Cororago	Tan 0, 1952, 19
Well No. 10 is locate	d660 ft	from $\left\{\begin{matrix} N \\ S \end{matrix}\right\}$ line and	660 ft. fro	om $\binom{6}{W}$ line of sec. 23
Sw4, M4, Sec. 23	T 7S	R23E	SLBI	()
(14 Sec. and Sec. No.) Red Wash	(Twp.)	(Range) Uintah	(Meridian)	LBM
(Field)	(C	ounty or Subdivision)		(State or Territory)
		5662		

The elevation of the derrick floor above sea level is 5662 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested interval 5615: - 5663: using 8" pkr on HOWOO BJ tool. No choke, no water cushion. Tool open 96 min., shut in 30 min. Recovered 2440: 21° AF: 36° 7 pour point oil, 220: oil and gas cut rat hous mad (40% oil - 10% gas).

	IF.	PF	S I	H
BT	33 5	780	1390	3010
PRO	400	800	1900	2850

Company.	THE CALIFORNIA COMPANY	
Address	RANGELY, COLORADO	
	<u>J</u> t	By. M. W. GRANT
Ca	Stauptmon	Title Field Su t.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake City
Lesso No. U-082
Unit Red Wash
JAN 1 1 1952

(State or Territory)

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		I .
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		
Weekly Progress Report	X	.
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	Denver, Colorado, January 7	. 19 5
	Denver, Colorado, January 7	, 195

The elevation of the derrick floor above sea level is ____5662 ft.

DETAILS OF WORK

(County or Subdivision)

Uintah

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate mudding jobs, sementing points, and all other important proposed work)

December 31 through January 6,

Red Wash

Cored 5519' - 5615' - sandstone and siltstone.

DET #3 - 5487' - 5615' - recovered 1150' oil and gas cut mud.

Cored 5615' - 5663' - sandstone and marlstone

DET #4 - 5615' - 5663' - recovered 2440 feet of oil and 220 feet oil and gas cut mud.

I understand that this plan of work must receive approval in writing	by the Geological Survey before operations may be commensed.
Company The California Company	
Address P. O. Box 780	* . 0 . / > / -
Denver 1, Colorado	By Title Division Operating Supt.
	Title Division Operating Supt.

LOCATE WELL CONSTRUCT

S. LAND OFFICE Salt Lake City

control (1.36.49)

DEAST OR PERMIT TO PROSPECT Red Wash

UNITED STATES DEPARTMENT OF THE INTERIOR MAR 3 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

		ornia Compa	•			,00, 20		colorado	9
Lessor or Trac	t Rea E	ash Unit	-	Field .	. Red .:	ash .	State	e Utah .	
Well No 10	Sec	23 T. 7S	R 23E N	deridian SL	BM	Cou	intyUi	ntah	
				E. of a Li					on .5662
Location 1300	It. S. OI	M Tane and	1 00010.		1		اماسسال	(Derrick fi	one there
The infort	mation giv	en herewith is	s a comple	ete and correct	record	of the we	eurand a	u work d	one increc
so far as can b	e determin	ied from all a	vanabie re	Signed	(6)		akil	77	Com.
	2.2	3050			т	itle Div	rision (merati	ng Supt.
	ary 31,		. 174	t the mall			70704	ope rada.	
The sumu	mary on thi	is page is for		ion of the well					10.00
Commete di	rilling N	lovember 15	• 1	9 51 Finish	ed drillir	ıg J ə	inuary (₃,	. 19 52
		O		AS SANDS O	R ZONI	ES			
			,	(Denote gas by G)					
No. 1 1 st	54281	to 5	180 t	No. 4	, from	55971		to 56	
No. 2 John	54861	to . 5	5231	No. 5	, from	56321		to 56	621
No 3 from	55401	to 5	575 1	No. 6	, from	56691		to 56	961
740 3 11000))40	-	-	ANT WATER	SANDS	3			
		10	IWI OK		, from			to	
No. 1, from								to	
No. 2, from		f.,			, from				
			CA) T				
				SING RECOF	(D 1.42 - 4∞				1
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Size Weight casing per foot				vecinti. State 🕮	t. 12 - 1-	oulled from	Prom-	T•-	Purpose
	t Inch	l Mane		t kind of shoe	t. 12 - 1-	oulled from	From-	T•-	Purpose
casing per foot	i inch	Nat.	Amoun	kind of shoe	t. 12 - 1-	oulled from	From- 51,281 51,351	T•-	Purpose
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casing per foot	i inch	Nat.	291 1571 56981	kind of shoe	t. 12 - 1-	pulled from	51,281 51,351 51,161 51,61	51.30.1 51.10.1 51.60.1 51.80.1	rllige, togo say castog on Mad uun sigon, bal
casing per foot	i inch	Nat.	291 1571 156981	None Ploat	t. 12 - 1-	oulled from	51,281 51,351 51,161 51,61	Shiper	rllige, todo kaj essog da did iud pi did iud
casing per foot	i inch	Nat. Franch	Amount 291 56981	kind of shoe	Cut and p		51,281 51,351 51,161 51,61	51.30.1 51.10.1 51.60.1 51.80.1	rllige, todo kaj essog da did iud pi did iud
casing per foot	i inch	Nat. Franch	291 1571 56981	None Ploat	Cut and p	CORD	51,281 51,351 51,161 51,61 51,861 51,861	51.30.1 51.10.1 51.60.1 51.80.1	a callings today
casing per foot	i Inch	Nat. Franch	291 1571 56981	kind of shoe Float Float ND CEMENTI	Cut and p		51,281 51,351 51,161 51,61 51,861 5517	51.30.1 51.10.1 51.60.1 51.80.1	rllige, todo kaj essog da did iud pi did iud
Size casing Where	i Inch	Mub Number sacks of o	291 1571 56981	Hone Float Float Method used	Cut and p	CORD	51,281 51,351 51,161 51,661 51,861 5517 5510 5550	51.30.1 51.10.1 51.60.1 51.80.1	a callings today
168 654 10-110-110-110-110-110-110-110-110-110-	i Inch	Nat. Franch	291 1571 56981	None Float ND CEMENTI	Cut and p	CORD	51,281 51,351 51,161 51,61 51,861 5517	51.30.1 51.10.1 51.60.1 51.80.1	A Company of the comp
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Size casing When 161 331	t Inch	MUD Number sacks of 20 sax	Amount 291 56981 DDING Al	Method used HOWCO	Cut and p	CORD	51,281 51,351 51,61 51,61 551,7 551,0 5550 5597 5608 5617 5632 5610	51.30.1 51.10.1 51.60.1 51.80.1	state of the state
Size casing Where casing 16% 331	t Inch	MUD Number sacks of o 20 sax 250 sax 250 sax	Amount 291 56981 DDING Al	Method used hand HOWCO HOWCO S AND ADAF	Cut and p	CORD d gravity	51,281 51,351 51,161 51,61 551,7 551,0 5550 5597 5608 5617 5632 5609	54364 54804 55334 55334 55334 55334 56134 56264 56364 56364	a callings today
Size casing Where casing 164 331	t Inch	MUD Number sacks of o 20 sax 250 sax 250 sax	Amount 291 56981 DDING Al	Method used HOWCO	Cut and p	CORD d gravity	51,281 51,351 51,61 51,61 551,7 551,0 5550 5597 5608 5617 5632 5610	54364 54804 55334 55334 55334 55334 56134 56264 56364 56364	A Company of the comp
Size casing Where casing 16% 331	i Inch	MUD Number sacks of o 20 sax 250 sax 250 sax	Amount 291 56981 DDING Al	Method used hand HOWCO HOWCO S AND ADAF	Cut and p	CORD d gravity	51,281 51,351 51,161 51,61 551,7 551,0 5550 5597 5608 5617 5632 5609	54364 54804 55334 55334 55334 55334 56134 56264 56364 56364	philips togo

TOOLS USED

:			
Rotary tools were used from	feet to 571	1 feet, and from	feet to feet
Cable tools were used from	feet to	feet, and from	feet to feet
Pebruary 6, above		pumping at to puminism Febru	
The production for the £24 hou	•		
emulsion; $\%$ water; and $\%$ s	ediment.	Gravity, ^o Bé.	29° at 60° I.
If gas well, cu. ft. per 24 hours	Gal	lons gasoline per 1,000 cu.	ft. of gas
Rock pressure, lbs. per sq. in.			
	EMPLOYI	EES	
Frank B. Haynes	Driller	C. F. Richar	rdson Driller
Frank C. Michl.	Driller		Driller

FROM-	ТО	TOTAL FEET	PORMATION
0 1,85 3869 3907 1,065 1,100 1,661 1,690 5226 5261 5362 51,31 5512 5512 5519 5581 5615 5663	485 3869 3907 4065 4100 4661 4690 \$226 5264 5362 5434 5482 5512 5512 5519 5581 5615 5663 5711	485 3384 38 158 35 561 29 536 38 98 72 48 30 7 62 314 48 48	surface sand and shale sand shale sand shale sandstone and marlstone marlstone and siltstone sand and shale sandstone and marlstone sandstone and marlstone sandstone and marlstone marlstone and siltstone marlstone and siltstone marlstone, conglomerate and siltstone
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Budget Bureau 49-R268.2. Approval expires 12-81-82.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Land Office Salt Lake City L-082 TAIL O. L

SUN	DRY NOTIC	CES ANI	JAN 2 3 D REPORTS (*,	,	ا الر
NOTICE OF INTENTION T	O DRILL		SUBSEQUENT REPORT OF W	ATER SHUT-OFF	<u> </u>	, -
	O CHANGE PLANS		SUBSEQUENT REPORT OF SH		1 1	
	O TEST WATER SHUT-OFF.	i 1	SUBSEQUENT REPORT OF AL		1 1	
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OTICE OF INTENTION T	O SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF A	ANDONMENT		
OTICE OF INTENTION TO	O FULL OR ALTER CASING	·	SUPPLEMENTARY WELL HIST	98Y		
OTICE OF INTENTION T	O ABANDON WELL		Sub. Report DST			
	(INDICATE ABOVE BY C	HECK MARK NATU	Rengely, Colo.		952 , 19	
			S line and 660 f	(,	sec23	-
to make Sec.	23 17S		SLE nge) (Meric			
• •	(1 1 1		tah	Utah		
(Field)		(County or Su	bdivision)	(State or Territory)		
		nts, and all other				
. Tool open weak increasi	5667' to 5711 70 min. closed ing to good blo lig psi on 10' 80 percent oil	" using 8% 20 min. w in approaf & line and 207!	HOWCO packer on Recovered gas t eximately one min at the surface. of 27.5° API gra	o surface in 3 ute. Had 1/2 Recovered 46	9 min. wit psi. on l' 7' rat hol	761 Le 1
weak increasi 2º line and it with 50 to	5667' to 5711 70 min. clesed ing to geed blo lig psi on 10' 80 percent oil IF FF 155 185	" using 8% 20 min. w in approaf & line and 207!	Recovered gas to eximately one min at the surface. of 27.5° API gra HH 2720	o surface in 3 ute. Had 1/2 Recovered 46	9 min. wit psi. on l' 7' rat hol	761 Le 1
c. Tool open weak increasi	5667' to 5711 70 min. clesed ing to good blo ing pai on 10' 80 percent oil	" using 8% 20 min. w in approaf & line and 207!	Recovered gas to eximately one min at the surface. of 27.5° API gra	o surface in 3 ute. Had 1/2 Recovered 46	9 min. wit psi. on l' 7' rat hol	761 Le 1
weak increasi 2° line and it with 50 to I understand that this	1 5667' to 5711 70 min. clesed ing to geed blo le psi on 10' 80 percent oil 17 78 155 185 175 160	" using 8" 20 min. W in approaf 1" line and 207' SI 1960 2000	Recovered gas toximately one min at the surface. of 27.5° API gra HH 2720 2800	o surface in 3 ute. Had 1/2 Recovered 46 vity 75° pour	9 min. wit psi. on l' 7' rat ho point oil.	761 Le 1
tunderstand that this	70 min. closed ing to good blo ing psi on 10' 80 percent oil IF Ff 155 185 175 160	" using 8" 20 min. W in approaf 1" line and 207' SI 1960 2000	Recovered gas to imately one min at the surface. of 27.5° API gra HH 2720 2800	o surface in 3 ute. Had 1/2 Recovered 46 vity 75 pour before operations may b	9 min. wit psi. on l' 7' rat ho point oil.	761 Le 1

UNITED STATES Lase No. U-082 Red Wash	Fugus 9-861 a (Feb. 1661)			Land Office	Salt Lake Cit
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY ORIGINAL FORWARDED TO CASFER SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUBSCULENT REPORT OF WATER SUNDAY NOTICE OF INTENTION TO DEPLL NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO THE MATER SUIT-OFT. SUBSCULENT REPORT OF ANADOMINAT NOTICE OF INTENTION TO BEDILL OR REPAIR WELL SUBSCULENT REPORT OF ANADOMINAT NOTICE OF INTENTION TO PLUE OR ALDIER WELL NOTICE OF INTENTION TO PLUE OR ALDIER WELL NOTICE OF INTENTION TO PLUE OR ALDIER NOTICE OF INTENTION TO PLUE OR ALDIER WELL NOTICE OF INTENTION TO PLUE OR ALDIER WELL NOTICE OF INTENTION TO PLUE OR ALDIER NOTICE OF INTENTION TO PLUE OR ALDIER (INDECAMA ADDRESS OF ALDIER WELL NOTICE OF INTENTION TO PLUE OR ALDIER WELL NOTICE OF INTENTION TO PLUE OR ALDIER (INDECAMA ADDRESS OF ALDIER WELL NOTICE OF INTENTION TO PLUE OR AL		(SUBMIT IN	TRIPLICATE)		
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY ORIGINAL FORWARDED TO CASEFS SUNDRY NOTICES AND REPORTS ON WELL 1952 NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE MARS. SUBSEQUENT REPORT OF WATER SHOPEN CASING. NOTICE OF INTENTION TO THE THE SHAPE WELL NOTICE OF INTENTION TO THE SHAPE WELL NOTICE OF INTENTION TO REDGILL OR REPAIR WELL NOTICE OF INTENTION TO REDGILL OR REPAIR WELL NOTICE OF INTENTION TO POUL OR ACLIDEZ. NOTICE OF INTENTION TO POUL OR ACLIDEZ. NOTICE OF INTENTION TO POUL OR ACLIDEZ. NOTICE OF INTENTION TO ADMODING WELL SUBSEQUENT REPORT OF AMADIONMENT. NOTICE OF INTENTION TO AMADION WELL. Subsequent REPORT OF AMADIONMENT. NOTICE OF INTENTION TO AMADION WELL. SUBSEQUENT REPORT OF AMADIONMENT. NOTICE OF INTENTION TO AMADION WELL. SUBSEQUENT REPORT OF AMADIONMENT. NOTICE OF INTENTION TO AMADION WELL. SUBSEQUENT REPORT OF AMADIONMENT. NOTICE OF INTENTION TO AMADION WELL. SUBSEQUENT REPORT OF AMADIONMENT. NOTICE OF INTENTION TO AMADION WELL. SUBSEQUENT REPORT OF AMADIONMENT. NOTICE OF INTENTION TO AMADION WELL. SUBSEQUENT REPORT OF AMADIONMENT. NOTICE OF INTENTION TO AMADION WELL. SUBSEQUENT REPORT OF AMADIONMENT. NOTICE OF INTENTION TO AMADION WELL. SUBSEQUENT REPORT OF AMADIONMENT. NOTICE OF INTENTION TO AMADION WELL. SUBSEQUENT REPORT OF AMADION MENT. RENGBLY, COLOREDAY. RENGBLY, COLOREDAY. NOTICE OF INTENTION TO AMADION WELL. SUBSEQUENT REPORT OF AMADION MENT. NOTICE OF INTENTION TO AMADION WELL. SUBSEQUENT REPORT OF AMADION MENT. NOTICE OF INTENTION TO AMADION MENT. NOTICE OF INTENTION TO AMADION MENT. NOTICE OF INTENTION TO AMADION WELL. SUBSEQUENT REPORT OF AMADION MENT. RENGBLY, COLOREDAY. NOTICE OF INTENTION TO AMADION MENT. NOTICE OF INTENTION		UNITED	STATES	Lease No	
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NOTICE OF INTERTION TO DRILL NOTICE OF INTERTION TO DRILL NOTICE OF INTERTION TO DRILL NOTICE OF INTERTION TO GUANGE PLANS. SUBSEQUENT REPORT OF MATER SHOWER PLANS. SUBSEQUENT REPORT OF MATER SHOWER PLANS. SUBSEQUENT REPORT OF ALTERING CASING. NOTICE OF INTERTION TO TEST WATER SHUT-OFF. SUBSEQUENT REPORT OF ALTERING CASING. NOTICE OF INTERTION TO TOSING ON ACIDIZE. SUBSEQUENT REPORT OF ALTERING CASING. NOTICE OF INTERTION TO PULL OR ALTER CASING. SUPPLEMENTARY WILL HISTORY. (INDICATE ABOVE BY GHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Rangely, Colerado. Jan 11		· · · · · · · · · · · · · · · · · · ·	JAN	RE	PLIVED
Well No. 10 is located 560 ft. from Siline and 560 ft.				IAN	24 1052
NOTICE OF INTENTION TO CHANGE PLANS. SUBSEQUENT REPORT OF SHOOTING OR ACTORS NOTICE OF INTENTION TO TEST WATER SHUT-OFF. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF ALANDHOLING. SUBSEQUENT REPORT. SUBSEQUENT REPORT OF ALANDHOLING. SUBSEQUENT REPORT OF AL	SUNDRY	NOTICES AND	REPORTS OF	WELI	ES 1932
NOTICE OF INTENTION TO CHANGE PLANS. SUBSEQUENT REPORT OF SHOOTING OR ACTORS NOTICE OF INTENTION TO TEST WATER SHUT-OFF. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF ALANDHOLING. SUBSEQUENT REPORT. SUBSEQUENT REPORT OF ALANDHOLING. SUBSEQUENT REPORT OF AL	NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER	R SHUT-DIF	ILCICAL SUNTA
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE. SUBSEQUENT REPORT OF REDRILLING OR REPAIR NOTICE OF INTENTION TO SHOOT OR ACIDIZE. SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY. NOTICE OF INTENTION TO ABANDON WELL SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY. NOTICE OF INTENTION TO ABANDON WELL SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY. SUPPLEMENTARY WELL HISTORY. NOTICE OF INTENTION TO ABANDON WELL Rangealy. Colerado Jan 11 , 19.52 THE RANGE OF THE DATA (INDEED TO ABANDON WELL TO BE ABANDON THE	NOTICE OF INTENTION TO CHANGE PL	i il		~ · A H	E CITY.
Subsequent report of abandonment source of intertron to sull or alter casing supplementary well history supplementary	NOTICE OF INTENTION TO TEST WATER	R SHUT-OFF	SUBSEQUENT REPORT OF ALTER	RING CASING	
Well No. 19. is located 660 ft. from S line and 660 ft. from S line and 660 ft. from S line of sec. 23. Well No. 19. is located 660 ft. from S line and 660 ft. from S line of sec. 23. Well No. 19. is located 660 ft. from S line and 660 ft. from S line of sec. 23. Well No. 19. is located 660 ft. from S line and 660 ft. from S line of sec. 23. Well No. 19. is located 660 ft. from S line and 660 ft. from S line of sec. 23. Well No. 19. is located 660 ft. from S line and 660 ft. from S line of sec. 23. Well No. 19. is located 660 ft. from S line and 660 ft. from S line of sec. 23. Well No. 19. is located 660 ft. from S line and 660 ft. from S line of sec. 23. Well No. 19. is located 660 ft. from S line and 660 ft. from S line of sec. 23. Well No. 19. Sec. 21 ft. SIRM (Merdian) Red Wash (Field) (County of Shubdivision) The elevation of the derrick floor above sea level is 5662 ft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and largeths of proposed casing, indicate mudding job. comenting points, and all other important proposed work) Ran two joints 7" H-80 and Ill joints 7" J-55 new casing and landed same at 5709'. Cemented with 304 cus. ft. (Strata-Crete, Gel, and cement - 50 - 50 Strata Crete - cement, and lix gel) followed by 100 sax regular Portland cement 15 - 15.85/gallon. No returns, prior to or during job. W.J.C 10;00 A.1 Lunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company THE CALIFORNIA COMPANY Address. RANGELY, COLORADO	NOTICE OF INTENTION TO RE-DRILL O	OR REPAIR WELL	SUBSEQUENT REPORT OF REDR	ILLING OR REPA	IR
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Rangely, Colerado Jan 11	NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPORT OF ABANI	DONMENT	
(NECATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Rangely, Colerado Jan 11, 19.52 Well No. 10 is located from S line and 660 ft. from W line of sec 23 Well No. 10 is located from S line and 660 ft. from W line of sec 23 Well No. 10 is located from S line and 660 ft. from W line of sec 23 Rangely, Colerado Jan 11, 19.52 Well No. 10 is located from S line and 660 ft. from W line of sec 23 Well No. 10 is located from S line and from W line of sec 23 Rangely, Colerado Jan 11, 19.52 Well No. 10 from S line and from W line of sec 23 Rangely, Colerado Jan 11, 19.52 Well No. 10 from W line of sec 23 from W line of sec 23 Bank Bank	NOTICE OF INTENTION TO PULL OR A	LTER CASING	SUPPLEMENTARY WELL HISTORY	Y _	
Rengely, Colerado Jan 11	NOTICE OF INTENTION TO ABANDON 1	WELL			
Rangaly, Colorado Jan 11	Sub. Report 7" Casin	Z X			
Well No. 10 is located .650 ft. from line and	(INDICATE	E ABOVE BY CHECK MARK NATUR	E OF REPORT, NOTICE, OR OTHE	R DATA)	
Well No. 10		Rat	ngely. Colerado	Jan 11	19 49
Red Wash (Field) (Paid) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 5002. ft. DETAILS OF WORK State names of and superted depths to objective sands; show dises, weights, and lengths of proposed casings; indicate mudding jobs. comenting points, and all other important proposed work) Ran two joints 7" N-80 and Ill joints 7" J-55 new casing and landed same at 5709'. Comented with 304 cas. ft. (Strata-Crete, Gel, and coment - 50 - 50 Strata Crete - coment, and 1% gel) followed by 100 sax regular Portland coment 15 - 15.8#/gallon. No returns, prior to or during job. N.O.C 10:00 Ash 1-11-52. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company THE CALIFORNIA COMPANY					2014
Red Wash (Field) (Paid) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 5002. ft. DETAILS OF WORK State names of and superted depths to objective sands; show dises, weights, and lengths of proposed casings; indicate mudding jobs. comenting points, and all other important proposed work) Ran two joints 7" N-80 and Ill joints 7" J-55 new casing and landed same at 5709'. Comented with 304 cas. ft. (Strata-Crete, Gel, and coment - 50 - 50 Strata Crete - coment, and 1% gel) followed by 100 sax regular Portland coment 15 - 15.8#/gallon. No returns, prior to or during job. N.O.C 10:00 Ash 1-11-52. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company THE CALIFORNIA COMPANY	77 11 NT 10 ' 1	. 1 660 () ()	1 460 6	. (12.4	ijw aa
Red Wash (Field) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 5002. ft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs. comenting points, and all other important proposed work) Ran two joints 7" N-80 and lil joints 7" J-55 new casing and landed same at 5709'. Camented with 301; etc. ftc. (Strata-Crete, Gel, and coment - 50 - 50 Strata Crete - coment, and 1% gel) followed by 100 sax regular Portland coment 15 - 15.8%/gallon. No returns, prior to or during job. W.J.C 10:00 A.1-11-52. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company THE CALIFORNIA COMPANY	Well No. 42 18 loca	ated 999 ft. from $\frac{99}{100}$	line and	.tom {∰} liu	e ot/sec23
Red Wash (Field) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 5002. ft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs. comenting points, and all other important proposed work) Ran two joints 7" N-80 and lill joints 7" J-55 new casing and landed same at 5709'. Comented with 301, cu. ft. (Strata-Crete, Gel, and coment - 50 - 50 Strata Crete - coment, and 1% gel) followed by 100 sax regular Portland coment 15 - 15.8%/gallon. No returns, prior to or during job. W.J.C 10:00 A.h 1-11-52. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company THE CALIFORNIA COMPANY	Swit. Not. Sec. 23	17 S R2	23R SLRM	,	,
(Field) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,	ge) (Meridian)		
DETAILS OF WORK State names of and expected depths to objective sands; show state, weights, and lengths of proposed casings; indicate mudding jobs. comenting points, and all other important proposed work) Ran two joints 7" N-80 and lili joints 7" J-55 new casing and landed same at 5709'. Comented with 304 cu. ft. (Strata-Crete, Gel, and coment - 50 - 50 Strata Crete - coment, and is gel) followed by 100 sax regular Portland coment 15 - 15.84/gallon. No returns, prior to or during job. W.O.C 10:00 A.A.1-11-52. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company THE CALIFORNIA COMPANY	Red Wash	Uintah		· · · · · · · · · · · · · · · · · · ·	d4
DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs. comenting points 7" N-80 and Ill joints 7" J-55 new casing and landed same at 5709'. Comented with 304 cm. ft. (Strata-Crete, Gel, and coment - 50 - 50 Strata Crete - coment, and is gel) followed by 100 sax regular Portland coment 15 - 15.8#/gallon. No returns, prior to or during job. W.O.C 10:00 A.1-11-52. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company THE CALIFORNIA COMPANY	(Field)	(County or Sub-	nvision)	(State or Ten	ntory)
State names of and expected depths to objective aands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs. cementing points, and all other important proposed work) Ran two joints 7" N-80 and lit joints 7" J-55 new casing and landed same at 5709". Comented with 301; etc. (Strata-Crete, Gel, and coment - 50 - 50 Strata Crete - cement, and 14 gel) followed by 100 sax regular Portland coment 15 - 15.8#/gallon. No returns, prior to or during job. W.O.C 10:00 A.h 1-11-52. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company THE CALIFORNIA COMPANY	The elevation of the derrick	floor above sea level is	5662 ft.		
State names of and expected depths to objective aands; show also, weights, and lengths of proposed casings; indicate mudding jobs. comentating points, and all other important proposed work) Ran two joints 7" N-80 and litt joints 7" J-55 new casing and landed same at 5709'. Comented with 30t eu. ft. (Strata-Crete, Gel, and coment - 50 - 50 Strata Crete - cement, and the gel) followed by 100 sax regular Portland coment 15 - 15.8#/gallon. No returns, prior to or during job. W.O.C 10:00 A.h 1-11-52. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company THE CALIFORNIA COMPANY Address. RANGELY, COLORADO		DETAILS	OF WORK		
Ran two joints 7" N-80 and lill joints 7" J-55 new casing and landed same at 5709'. Cemented with 304 cu. ft. (Strata-Crete, Gel, and cement - 50 - 50 Strata Crete - cement, and 1% gel) followed by 100 sax regular Portland cement 15 - 15.8%/gallon. No returns, prior to or during job. W.O.C 10:00 A.M. 1-11-52. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company THE CALIFORNIA COMPANY					
5709. Comented with 304 cu. ft. (Strata-Crete, Gel, and coment - 50 - 50 Strata Crete - cement, and 4% gel) followed by 100 sax regular Portland coment 15 - 15.8#/gallon. No returns, prior to or during job. W.O.C 10:00 A.A. 1-11-52. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company THE CALIFORNIA COMPANY Address RANGELY, COLORADO	State names of and expected depths to	objective sands; show sizes, weighted in points, and all other in	ghts, and lengths of proposed ca nportant proposed work)	ssings; indicate :	nudding jobs, cement~
Company THE CALIFORNIA COMPANY Address RANGELY, COLORADO	5709: Comented wit Strata Crete - cemen cement 15 - 15.8#/ga	h 304 ca. ft. (Sta t, and 4% gel) fol	rata-Crete, Gel, a Llowed by 100 sax	nd cement	- 50 - 50 Portland
Company THE CALIFORNIA COMPANY Address RANGELY, COLORADO					
	·			ore Operations n	nay be commenced.
Approved JAN By M. W. Grant Mills Title Field Supt.	Address RANGELY, COLOR	∆ DO			
District Englisher Title Field Supt.	Approved JAN	منت بيني	Ву Ж Ж	orant Z	muls
District Engineer Title Field Supt.	1) 1 Am work.	18 11.			
	District Englisher	CILLY .	Title Field	Supt.	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt Lake (lity
Lease No	n-085	
Under	And Vision	Ψ.
100	N 1 1952	
JA		\int

SUNDRY NOTIC	CES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR W	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO FULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Weekly Progress Report	XX
(INDICATE ABOVE BY C	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Denver, Colorado, January 14 , 19 52
Well No. 10 is located 66	60 ft. from $\begin{cases} \mathbf{X} \\ \mathbf{S} \end{cases}$ line and 660 ft. from $\begin{cases} \mathbf{X} \\ \mathbf{W} \end{cases}$ line of sec. 23
SW1 NW1 Sec. 23 7S	S 23E SLBM p.) (Range) (Meridian)
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Uintah Utah
Red Wash (7140)	(County or Subdivision) (State or Territory)
The elevation of the derrick floor abo	ove sea level is 5662 ft.
	DETAILS OF WORK
State names of and espected depths to objective sa- ing pol-	inds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- ints, and all other important proposed work)
January 7 through January 13	1
Cored 5663' - 5711' - limest Ran Schlumberger electric lo DST #5 - 5667' - 5711' - Rec Ran 7" casing to 5709', ceme	tone, sand and shale. og to 5701'. covered 107' oil, 295' oil cut mud, 172' mud. ented with 150 sacks stratacrete, and 100 sacks regula
I understand that this plan of work must receiv	re approval in writing by the Geological Survey before operations may be commenced.
Company The California Company	ny
Address P. O. Box 780	
Denver 1, Colorado	By Liebell
	Title Division Operating Suct.

Budget Bureau 43-R386.2. Approval expires 12-81-82. OETM 9-881 a (Pob. 1961) Land Office Salt Lake City (SUBMIT IN TRIPLICATE) Lease No. 1-082 **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY ORIGINAL FORWARDED TO CASPER JAN 2 5 1952 SUNDRY NOTICES AND REPORTS ON W NOTICE OF INTENTION TO DRILL SUBSEQUENT REPORT OF WATER SHUT-OFF. NOTICE OF INTENTION TO CHANGE PLANS..... SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... SUBSEQUENT REPORT OF ALTERING CASING..... NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL SUBSEQUENT REPORT OF REDRILLING OR REPAIR. NOTICE OF INTENTION TO ACIDIZE SUBSEQUENT REPORT OF ABANDONMENT NOTICE OF INTENTION TO STATE ALTER CASING..... SUPPLEMENTARY WELL HISTORY.... NOTICE OF INTENTION TO ABANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Rangely, Colorado Jan 16 1952 Well No. 10 is located 660 ft. from | line of sec. 23 (County or Subdivision) The elevation of the derrick floor above sea level is 5662 ft. **DETAILS OF WORK** etive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work) Drilled out coment in 7" OD easing to the shoe. Tested casing with 1500 psi. water pressure. Spotted 86 bbls. oil on bottom and perforated with four Kone and four buildet shots per foot as follows: 5428 - 32 5517-33 40 - 45 50 - 75 77 - 5602 5608 - 13 35 - 62 32 - 36 110 - 62 69 - 76 I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CALIFORNIA COMPANY	
Address RANGELY, COLORADO	
Approved JAN 2.4 1952	By Me To Grant Mysell
District Engineer	Title Field Supte
U. S. GOVERNMENT PRINTING OFFICE	16-8437-4

COMMENT IN TRIPLECATE

rt)	e ach	bestimeted	STATES OF heddays	• { -	Tracket Fritting

(1) Restricted month to Transmission 135 barrels oil, clear.

SUNDRY NOTICES AND REPORTS ON WELLS 1952

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	
Weekly Progress Report xx	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 10 is lo		nd 660 ft. from line of sec. 23
	7S 23E (Twp.) (Range)	('')
(M See, and See, No.)	(Twp.) (Range)	(Meridian)
Red Wash	Uintah	IItah
(Fleid)	(County or Subdivision)	(State or Territory)
	floor above sea level is 5662 DETAILS OF WOR	ft. K ngths of proposed easings; indicate mudding jobs, com
anuary 14 through Ja ested 7" casing and b brilled out hard come	DETAILS OF WOR ships the sands; show since, weights, and land sill other important products with 1500 lbs 0.Kept to shoe.	ft. K ngths of proposed easings; indicate mudding jobs, composed work)
January 14 through Jar Tested 7" casing and I Drilled out hard cement	DETAILS OF WOR shipestive cande; show alone, weights, and ler impertant property 20 30P's with 1500 lbs 0.Kept to shoe.	ft. K ngths of proposed easings; indicate mudding jobs, composed work)
lanuary 14 through Japanese 7 casing and 1 brilled but hard comes an Lane-Wells Gamma 1 beforated following: 5428 - 5432 5435 - 5442	DETAILS OF WOR objective cande; show sizes, weights, and learning points, and all other important properties with 1500 lbs 0.8 at to shoe. Ray Intervals: 5517 - 5533 5540 - 5545	ft. LK Agths of proposed easings; indicate mudding jobs, composed work) C. 5617 - 5626 5632 - 5636
anuary 14 through Jau lested 7" casing and 1 brilled but hard cementan Lane-Wells Gamma 1 erforated following: 5428 - 5432 5435 - 5442 5446 - 5460	DETAILS OF WOR shipsetive cande; show does, weights, and ler important properties with 1500 lbs 0.8 at to shoe. Ray Intervals: 5517 - 5533 5540 - 5545 5550 - 5575	ft. KK Arths of proposed easings; indicate mudding jobs, composed work) 561.7 - 5626 5632 - 5636 5640 - 5662
ested 7" casing and brilled but hard cementar Lane-Wells Gamma 1 2 2 4 3 2 5 4 3 5 - 5 4 4 2	DETAILS OF WOR shipstive cande; show does, weights, and larting points, and all other important products with 1500 lbs 0.Kent to shoe. Ray Intervals: 5517 - 5533 5540 - 5545 5550 - 5575	ft. LK Agths of proposed easings; indicate mudding jobs, composed work) C. 5617 - 5626 5632 - 5636

U. S. GOVERNMENT PRINTING OFFICE 16-8437-4

Title Division Operating Supt.

Company The California Company

Denver 1, Colorado

Address P. O. Box 780

to the Bolt Lake City

SHOW THE FROM MOATH Started swapping Saduary 17. Swapped 150 barrels estimated each rum from

Fluid level 1200'. Last 8 runs recovered 71 barrels in 2 hours. Rig released 137 P.M. on 1-18-52. 1-18-52 - Nade 21 swab runs & A.M. ... 465 4:45 P.M. Recovered 135 barrels oil, clean.

MARCH TO STATE OF THE OWNERLES

16.

No. 100

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

Land Office	Salt Labo City
Lease No	U-082
l l-de	Red Yosh

NOTICE OF INTENTION TO DRILL	GEOL	OGICAL SURVE	Y	REC	EIVE
NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO BROOT OR ACIDIZE. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF REDRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT. SUBSE	SUNDRY NOTICES	AND REPO	ORTS ON V	WELLS EB 1	1952
WOTICE OF INTENTION TO TEST WATER SHUT-OFF	NOTICE OF INTENTION TO DRILL	SUBSEQUENT F	REPORT OF WATER SHU	T-OFF	
WOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL MOTICE OF INTENTION TO SMOOT OR ACIDIZE SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23. Well No. 10 (Range) (Meridian) The devation of the derrick floor above sea level is 5662 ft. DETAILS OF WORK Brate names of and expected depths to objective aands; show sizes, weights, and longths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)			•		++++
Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23. Well No. 10 is located (Twp.) (Range) (Meridian) (Hald) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 5662 ft. DETAILS OF WORK Subsequent report of Abandonment. Supplementary well history. Supplem					
Well No. 10 is located 600 ft. from S line and 600 ft. from W line of sec. 23. Well No. 10 (Kange) (K		i i			
Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located ft. from S line and 660 ft. from W				LN I	
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Pentver 1, Coloredo, Jennery 28, 1952 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 Well No. 10 is located 660 ft. from S line and 660 ft. from W line of sec. 23 (Hange) (Maridian) Med Wesh Utatah Utah (Field) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 5662 ft. DETAILS OF WORK State names of and expected depths to objective aands; show sizes, weights, and lengths of proposed casings; indicate mudding johs, comenting points, and all other important proposed work)		SUPPLEMENTAL	RT WELL HISTORY		
Well No. 10 is located 660 ft. from line and 660 ft. from line of sec. 23	Hockly Progress Report	XX			
The elevation of the derrick floor above sea level is	(k Sec and Sec. No.) (b) Sec and Sec. No.) (Twp.) The Weeth Uinta	(Range)	(Meridian)	h	23
Jennery 21 through Jennery 27	The elevation of the derrick floor above sea	AILS OF WORK	ths of proposed casings	s; indicate mudding job	hs, cement-
Installing pumping unit foundation and tearing down rig.		a ottor important ga o	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Installing pumping unit foundation	and tearing	down rig.		

Time California Company

Address P. O. Box 780

Denver 1. Colorado

By:

Time Division Operating Supt.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt Lake City
Loren No.	U -0 82

FEB 1 1 1952

SUNDRY NOTICES AND REPORTS ON WELLS

(INDICATE ABOVE BY CHECK MA	RK NATI	ure of report, notice, or other data)
Weekly Progress Report	XX	
IOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
INTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
IOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
IOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF

		Denver, C	colorado, Februar	<u>y 5.</u> , 19 <u>52</u>
Well No. 10 is locat	ted 1980 ft	from \mathbb{R}^{N} line a	nd <u>660</u> ft. from W	line of sec. 23
sub Wut Sec. 23	78	23E	SLBM	
SWI MYL Sec. 23	(Twp.)	(Range)	(Meridian)	
Red Wesh	Ui	ntah	Utah	
(Plakt)	(Co	unty or Subdivision)	(State o	r Territory)

The elevation of the derrick floor above sea level is 5662 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

January 28 through February 4

Put to pumping on 6:00 P.M. 2-3-52. Produced 100 percent water for 6 hours. Cut at 6:00 A.M. 2-4-52. Produced 134 barrels 2-4-52, cut one to one-tenth percent BS&W.

I understand	that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	The California Company	
Address	P. O. Box 780	
	Denver 1, Colorado	By Francisco pereting Supt.
		Table Style on merating Supt.

Form 9-331 a (Feb. 1951)

X 23 7 7 8

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Sel t	Lake	CAT
Lease No	V-08	2	
Unit	Red	Heah	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	1 1			
		SUBSEQUENT REPORT OF	WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF	SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SI	HUT-OFF	SUBSEQUENT REPORT OF	ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR R	EPAIR WELL	SUBSEQUENT REPORT OF	RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACI			ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER		SUPPLEMENTARY WELL H	ISTORY	
NOTICE OF INTENTION TO ABANDON WELL				
	BOVE BY CHECK MARK NATU	URE OF REPORT, NOTICE, O	ROTHER DATA)	, 19
		y Marita and	ft. from $\left\{ egin{array}{c} \mathbb{K} \\ \mathbb{W} \end{array} \right\}$ line of sec	. 23
(½ Sec. and Sec. No.)	(Twp.) (Rang	e) (Meri		
(Field)	(County or Sub-	W.Y	(State or Territory)	
. Nesh perforated interval : . Set magnesium bridge ; . Exclude gas interval :	olug at 5585' u	nd retainer at	5536'.	
. Wash perforated inter-				
. Set bridge plug at 91				
. Set bridge plug at 515 Clean out to bettom at I understand that this plan of work mu	nd return well (to production.	to frac.	menced.
• Set bridge plug at 513 • Clean out to bettem at I understand that this plan of work mu Company	ad return well (streceive approval in writi 21 Company, %e.	to production.	to frac.	menced.
• Set bridge plug at 515 • Clean out to bettem at I understand that this plan of work mu Company	ed return well (streceive approval in writi)11 Company, %e.	te production. ng by the Geological Surv	to frace	
• Set bridge plug at 515 • Clean out to betten at I understand that this plan of work mu Company Address F. C. Bux 15	ed return well (streceive approval in writi)11 Company, %e.	ng by the Geological Surv pterm Civiaion	to frac. ey before operations may be com	

GPO 862040

x 23 7

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	alt	Labo	Cit
Lease No.	U-C		
linit	Red !		

SUNDRY NOTICES AND REPORTS ON WELLS

OTICE OF INTENTION TO DRILL		ORT OF WATER SHUT-OFF FORT OF SHOOTING OR ACIDIZE	
OTICE OF INTENTION TO CHANGE PLANS	·	PORT OF ALTERING CASING	
OTICE OF INTENTION TO TEST WATER SHUT-OFF	1 11	ORT OF RE-DRILLING OR REPA	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WEL	} []	ORT OF ABANDONMENT	
OTICE OF INTENTION TO SHOOT OR ACIDIZE	I I	WELL HISTORY	
OTICE OF INTENTION TO PULL OR ALTER CASING OTICE OF INTENTION TO ABANDON WELL			
STICE OF INTENTION TO ABANDON WELL.			
(INDICATE ABOVE BY CH	HECK MARK NATURE OF REPORT, NO	OTICE, OR OTHER DATA)	
	Versal, Ital	Describer.	18, 19 61
(12-238) Il No. 10 is located 660	ft. from $\left\{S\right\}$ line and	660 ft. from W lin	e of sec
(½ Sec. and Sec. No.) (Twp.)	(Range)	(Meridian)	
ind the	E Production	(Pyah	
(Field)	(County or Subdivision)	(State or Terri	
and the state and	DETAILS OF WORK de; show sizes, weights, and length tts, and all other important propos	s of proposed casings; indicate ad work)	mudding jobs, cemen
te names of and expected depths to objective sand ing point the paint at 530 state at 530 state at 530 state at 530 state at 530 services at 5507, 5508, 5476, 545 services at 5508 services at 5	DETAILS OF WORK ds; show sizes, weights, and length tts, and all other important propos b and retainer at a Latent committe b, 5440 and 5430 5523 1/2 jets po	s of proposed casings; indicate ed work) 552.5 * . , 5472-5469, and	54 9-541 7°.
te names of and expected depths to objective sand ing point the party at 550 and at 5507, 5501, 5476, 545 and at 5507, 5501, 5476, 545 and at 5507, 5501, 5476, 545 and at 5500 and at 5500 and at to 5700 and art to 5700 and performed intervals 5660 and performed intervals 5660 and performed intervals 5660	DETAILS OF WORK ds; show sizes, weights, and length tts, and all other important propose b latest constitute latest constitute 323-5520, \$493-5460 3, \$440 and \$430 -5523 1/2 jets po	s of proposed casings; indicate ed work) 5525 . , 5472-5469, and 2 foots d 5595-5630 with	yhky-yhky'. Parassin so
te names of and expected depths to objective sand ing point the party at 550 and ing point the party at 550 and interval 5400-5575 with led out cessent to 5505 articulty opposed notation 5 as at 5507, 5501, 5476, 545 articulty fraced interval 5450-bridge plug at 5150-bridge plug at 515	DETAILS OF WORK ds; show sizes, weights, and length tts, and all other important propos b and retainer of a Laten constitut 23-520, 5492-546 5523 1/2 Jets po capproval in writing by the Geolog	is of proposed casings; indicate ed work) 5325 . , 5472-5469, and grade.	yhky-yhky'. Parassin so
te names of and expected depths to objective sand ing point the plug at 550 that interval 540-5575 with led out coment to 5505 perticulty opposed notation is at 5507, 5501, 5476, 545 perturbed interval 5105-5114 with plug at 51.5 perturbed interval 5105-5114 with plug at 51.5 perturbed interval 5105-5114 with plug at 51.5 performed intervals 5050 (OVER).	DETAILS OF WORK ds; show sizes, weights, and length tts, and all other important propos b and retainer of a Laten constitut 23-520, 5492-546 5523 1/2 Jets po capproval in writing by the Geolog	s of proposed casings; indicate ed work) 5525 . , 5472-5459, and \$ 5595-5530 *** *** *** rical Survey before operations of	personal action as the commenced.
tagoscium bridge plus at 570 and interval 5400-5375 with led out coment to 5500 perticulty opposed notebos 5 les at 5507, 5701, 5476, 5450 perter fraced interval 5106-5114 vibridge plus at 5150 perter fraced interval 5106-5114 vibridge plus at 5160 perferated intervals 5069 (OVER)	DETAILS OF WORK ds; show sizes, weights, and length tts, and all other important propos b and retainer of a Laten constitut 23-520, 5492-546 5523 1/2 Jets po capproval in writing by the Geolog	s of proposed casings; indicate ed work) 5525 . , 5472-5459, and \$ 5595-5530 *** *** *** rical Survey before operations of	parassin so
te names of and expected depths to objective sand ing point the place at 570 and ing point the place at 570 and interval 5400-5375 with led out coment to 5700 and out coment to 5700 and out coment interval 5400-5414 victors place at 5700 and out to 5700	DETAILS OF WORK ds; show sizes, weights, and length tts, and all other important propose for any retainer of a Latent commits 123-520, 5492-546 5523 1/2" Jets po 1	s of proposed casings; indicate ed work) 5325. , 5472-5469, and Foots rical Survey before operations n	yerestin so
te names of and expected depths to objective sand ing point the plant at 550 and at 150 at 15	DETAILS OF WORK ds; show sizes, weights, and length tts, and all other important propose for any retainer of a Latent commits 123-520, 5492-546 5523 1/2" Jets po 1	s of proposed casings; indicate ed work) 5325 . , 5472-5459, and 2 foots. pical Survey before operations of	may be commenced.

Call Inc. 1317 706

				4
Form 9-331 (May 1963)	U TED STATES DEPARTMENT OF THE INTE	SUBMIT IN TRI CATE* (Other instructio on re-	Form approv Budget Bure 5. LEASE DESIGNATION	au No. 42-R1424.
	GEOLOGICAL SURVEY	ICIOIC verse side)	U-082	
SUN (Do not use this	IDRY NOTICES AND REPORTS form for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir. h proposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1.			7. UNIT AGREEMENT N	AME
OIL GAS WELL	OTHER		Red Wash	
2. NAME OF OPERATOR			8. FARM OR LEASE NA	ME
	Company - Western Division		9. WELL NO.	
3. ADDRESS OF OPERATO			this #10 (12	~93B)
4. LOCATION OF WELL (See also space 17 bel At surface	i5, Vernal, Utah 84078 Report location clearly and in accordance with a low.)	iny State requirements.*	10. FIELD AND POOL,	
	L and 1980' FML, Sec. 23, T7	78, R23E, SLBGM	11. SEC., T., B., M., OR SURVEY OR ARE	BLK. AND
			Sec. 23, 178,	223E, SLB6
14. PERMIT NO.	15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE
	KB - 566	52*	Vintah	Utah
17. DESCRIBE PROPOSED (proposed work. I nent to this work.)	MULTIPLE COMPLETE ABANDON* CHANGE PLANS CHANGE PLANS OR COMPLETED OPERATIONS (Clearly state all pertification of the complete	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report result Completion or Recompletion or Recompletion or Recompletions and measured and true vertices.		on Well orm.) te of starting any rs and zones perti-
2. Perforate 5572' (K) 3. Selective	t to top of fish at 5691 and w/ 5-way tandem jets at 493 p). aly pump into each set of openly swab test Hga perfs. Exp	20 and 4934' (Hgg) and an perfs.	5542, 5552, 5	
	ed frac all open perfs.			nde mall en
6. Clean ou	t to PBTD. Rum production s	errud coorud. was bom	h 4000 2000 . S	WARE MAY'Y OU

P. W. PATTERSON (This space for Federal or State office use) DATE _ TITLE __

TITLE __

Unit Superintendent

Present Production: 58 BOPD, 2 BWPD, 468 MCFD.

18. I hereby certify that the foregoing is true and correct Original Signed by

orm 9-331 May 1963)	'INITED STATES DEPARY AND OF THE INTER	SUBMIT IN . LICATES (Other instructure as on re		u No. 42-R1424
	GEOLOGICAL SURVEY	,	U-082	
		ON WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNI (Do not use this i	DRY NOTICES AND REPORTS form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT-" for such;	back to a different reservoir.		
	Use All Montton Town Banks		7. UNIT AGREEMENT NA	ME
OIL FOT GAS [OTHER		2nd Wash	
WELL WELL WELL NAME OF OPERATOR	- OTHER		8. FARM OR LEASE NAM	(E
	Company, Western Division			
. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 45	5, Vernal, Utah 84078		Date #10 (12	÷238)
. LOCATION OF WELL (Re See also space 17 belo	eport location clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL, O	R WILDCAT
At surface	1980' FML, Sec. 23, T75, R2	BE, SLRGM	11. SEC., T., B., M., OR I SURVEY OR AREA	BLR, AND
				, 123E, SLI
14. PERMIT NO.	15. ELEVATIONS (Show whether I	of, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	KB - 5662*		Vinteh	Utah
N TEST WATER SHUT-OF		WATER SHUT-OFF	QUENT REPORT OF:	·
FRACTURE TREAT	MULTIPLE COMPLETE		ALTERING C.	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING		***
REPAIR WELL	CHANGE PLANS	(Other) (Note: Report result	s of multiple completion	on Well
(Other)	COMPLETED OPERATIONS (Clearly state all pertine		pletion Report and Log for	
2. Ran PDC 5-way ra	out to top of fish at 5692', log. Perforated at 3572, 55 idial jets in tandem. Pumped ited Hgg perfs 4934 and 4920'	60, 5552, 5542' (Ky), into and brokedown y	and 4934 and 4 erforations.	
4. Ren Game	na Ray Tracer log. Log indic 430' (Kg) and 5458' (Kg).			
ا العامة العام	**************************************			
). Swad Cos	ted H _{EA} porfs 4934 and 4920'	•		7
6. Attempte is felt	nd unsuccessfully to pump w/ that Hga parfs are too tight	rig pump into perfs 4 to frac for economic	934 and 4920° all payout.	(Ma). It
7 BTB -a/ -	orod. tubing, rods and pump.			
/ Man w/ h	tog: contide tone are benefit			÷ _
Prior Produc	tion: 58 BOPD, 2 BJPD, 468	NOTO.	3	
Production A	After: 111 BOPD, 7 BWPD, 191	7 HCFD.		2
8. I hereby certify that	the foregoing is/true and correct			
SIGNED R. W. F	PATTERSON TITLE	Voit Superintendent	DATE 6-1	5-67
(This space for Fede	ral or State office use)			
ADDDOUGD DV	TITLE		DATE	
APPROVED BY				
CONDITIONS OF A	PPROVAL, IF ANY:		** ;	

	UN ID STATES $ec{oldsymbol{ec{\gamma}}}$	SUBMIT IN TRIPI TE	
DEPARTM	MENT OF THE INTERI	IOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
G	EOLOGICAL SURVEY		U-082 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTI (Do not use this form for propositive "APPLICA")	CES AND REPORTS (als to drill or to deepen or plug to the property of the pro		6. IF INDIAN, ALLUTTEE OR TRIBE NAME
OIL X GAS OTHER		RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		FEB 28 1977	Red Wash Unit 8. FARM OR LEASE NAME
Chevron U.S.A. Inc.		11-0	
3. ADDRESS OF OPERATOR		MINING	9. WELL NO.
P. O. Box 599		80201	Unit #10 (12-23B)
 LOCATION OF WELL (Report location el See also space 17 below.) At surface 	early and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND
660' FWL & 1980' FN	· [.		SURVEY OR AREA
000 TWE & 1900 TR	_		S 23, T7S, R23E, SLB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	r, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	KB 5662'	·	Uintah Utah
16. Check Ap	propriate Box To Indicate N	Nature of Notice, Report, or	Other Data
NOTICE OF INTEN			QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	AULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE X	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	HANGE PLANS	(Other)	Wall
(Other)		Completion or Recom	is of multiple completion on Well pletion Report and Log form.) s, including estimated date of starting any
Reperforate and acid		APPROV OIL, GA DATE:	(ED BY THE DIVISION OF S. AND MINING
2 11000		BY:	Ph huged
3 - USGS 2 - State			- and decommon
3 - Partners		0.7.00	
1 - JCB		additional surface	
1 - EDB/WBH	No	additional surfaces required sturbances required	
1 - DLD	di	sturbances level.	
1 - File	I	07 02	
			•
18. I hereby certify that the foregoing is	s true and correct	J. J. JOHNSON	
000 Lange	,	J. J. JOHNSON Engineering Assistan	t DATE 2/23/77
SIGNED WASH	TITLE	migricoring noorocall	DATE
(This space for Federal or State offi-	te use)		
APPROVED BY	TITLE		DATE
CURING CALL OF THE PARTY AND	er ·		

WELL	NAME:_	RWU	#10	(12-23B)	
FIELI):	Red	Wash	1	

PROPOSED PERFORATING PROCEDURE

- 1. Changes intended: Expose additional sands increase production
- 2. Results anticipated: increased production.
- 3. Conditions of well which warrant such work: Well not producing at maximum rate of efficiency.
- 4. To be ripped or shot: shot
- 5. Depth, number and size of shots (or depth of rips): 3 shots/ft. 0.62" I.D. hole

5571-75	12 shots
5557-69	36 shots
5550-55	15 shots
5542-46	12 shots
5518-31	39 shots
5506-10	12 shots
5498-5504	18 shots
5486-93	21 shots
5474-81	21 shots
5465-72	21 shots
5459-60	3 shots
5455-57	6 shots
5447-51	12 shots
5440-42	6 shots
5436-38	6 shots
B 1 7	- E 11 EJ1

- 6. Date last Log of well filed:
- 7. Anticipated additional surface disturbances: none
- 8. Estimated work date: March 15, 1977
- 9. Present production and status: producing

Date	BOPD	MCFD	BWPD
2/77	216	29	507

WELL NAME:	RWU #16—(12-23B)
FIELD:	Red Wash

PROPOSED TREATMENT PROCEDURE

- 1. Objective: increase production
- 2. Size and type of treatment: 3200 gals 15% HCl
- 3. Intervals to be treated: 5518-5571; 5465-5510; 5436-5460
- 4. Treatment down casing or tubing: tubing
- 5. Method of localizing its effects: straddle perfs w/retrievable bridge plug & pkr
- 6. Disposal of treating fluid: swab back to pit.
- 7. Name of company to do work: Halliburton, Dowell or Western
- 8. Anticipated additional surface disturbances: none
- 9. Estimated work date: March 15, 1977
- 10. Present status, current production and producing interval:

<u>Date</u>	BOPD	MCFD	BWPD
2/77	216	29	507

Form 9-331 (May 1963)

UNITED STATES

Form approved. Budget Bureau No. 42-R1424.

7	5.	LEASE	DESIGNATION	AND	SERIAL	NO

DEPARTMENT C	F THE INTER	OR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOG	ICAL SURVEY		U-082
SUNDRY NOTICES A (Do not use this form for proposals to drill Use "APPLICATION FOR	ND REPORTS (or to deepen or plug lepermit—" for such p	ON WELLS pack to a different reservoir. roposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.			7. UNIT AGREEMENT NAME
OIL X GAS OTHER		A CO	Red Wash Unit
2. NAME OF OPERATOR		JECEN 1971	8. FARM OR LEASE NAME
Chevron U.S.A. Inc.		71.07	
3. ADDRESS OF OPERATOR		MAY O'HIM'S	9. WELL NO.
P. O. Box 599 Denve		80201	Unit #10 (12-23B)
4. LOCATION OF WELL (Report location clearly and See also space 17 below.) At surface	in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND
660' FWL & 1980' FNL			SURVEY OR ARMA S 23, T7S, R23E, SLB&M
14. PERMIT NO. 15. ELEV.	ATIONS (Show whether D	P. RT. GR. etc.)	12. COUNTY OR PARISH 13. STATE
14. PERSIT NO.	KB 5662		Uintah Utah
16. Check Appropriate	Box To Indicate N	Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:		SUBSEQ	UENT REPORT OF:
	TER CASING	WATER SHUT-OFF	REPAIRING WELL
		FRACTURE TREATMENT	ALTERING CASING
	COMPLETE	SHOOTING OR ACIDIZING X	ABANDONMENT*
SHOOT ON ACIDED		(Other)	
REPAIR WELL CHANGE PL	ANS -	/Nome Report results	of multiple completion on Well letion Report and Log form.)
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Of proposed work. If well is directionally drilled)	Planely state all pertine	A distributed and a section of dates	including estimated date of starting any
Reperforated and acidized as	s per the atta	ched.	
3 - USGS			
2 - State			
3 - Partners			•
1 - JCB			
1 - ES/WBH			
1 - DLD			
1 - File			
•			
		-	
		·	
	•		•
18. I hereby certify that the foregoing is true and	τ	. J. Johnson Engineering Assistant	DATE 5-25-77
SIGNED SIGNED	TITLE	merneering resistant	DATE
(This space for Federal or State office use)			
			DATE
APPROVED BY	TITLE		

WELL NAME:	RWU	#10	(12-23B)	
. 	_			
FIELD:	Red	Wash	1	

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 3 shots/ft

5571-75	12 shots
5557-69	36 shots
5550-55	15 shots
5542-46	12 shots
5518-31	39 shots
5506-10	12 shots
5498-5504	18 shots
5486-93	21 shots
5474-81	21 shots
5465-72	21 shots
5459-60	3 shots
5455-57	6 shots
5447-51	12 shots
5440-42	6 shots
5436-38	6 shots
3730 30	

- 2. Company doing work: Oil Well Perforators
- 3. Date of work: May 4, 1977
- 4. Additional surface distrubances: None
- 5. Production after work:

Date	BOPD	MCFD	BWPD
5-10-77	108		595
5-12-77	134		405
5-12-77 5-13-77	121		614
5-14-77	132		739
_	160		666
5-16-77	700		

WELL NAME	RWU #10 (12-23B)
FIFID NAME	Red Wash

COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 3200 gals 15% HCl
- 2. Intervals treated: 5518-75, 5430-5571
- 3. Treatment down casing or tubing. tubing
- 4. Methods used to localize effects: Straddled perfs with retrievable bridge plug and packer. 400# Benzoic acid flakes used as a diverting agent.
- 5. Disposal of treating fluid: spent acid swabbed back to pit.
- 6. Depth to which well was cleaned out: 5580'
- 7. Time spent bailing and cleaning out: 2 days
- 8. Date of work: May 5, 7, 1977
- Company who performed work: Dowell
- 10. Production interval: 5518-75, 5430-5571
- 11. Status and production before treatment:

Date	BOPD	MCFD	BWPD
2/77	216	29	507

12. Status and production after treatment:

Date	BOPD	MCFD	BWPD
5/10/77	108	•	595
5/12/77	134		405
5/13/77	121		614
5/14/77	132		739
5/16/77	160		666

RWU10 D-23 Sec23T75 RQ3E PYLLY 10/17/88 o well head. control panel

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. U - 082

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

If Indian, Allottee or Tribe Name

New Construction

Water Shut-Off

Dispose Water

Non-Routine Fracturing

Conversion to Injection

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

S	7. If Unit or CA, Agreement Designation RED WASH	
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator	20	10 (12-23B)
CHEVRON U.S.A. PRODUCTION 3. Address and Telephone No.	9. API Well No. 43-047-15141	
P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Su	RED WASH - GRN. RIVER	
600 FSL, 660 FWL, SEC. 23, T7:	S, R23E	11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIAT	E BOX(s) TO INDICATE NATURE OF NOTI	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYF	PE OF ACTION
Notice of Intent	Abandonment	Change of Plans

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recompletion

Plugging Back

Casing Repair

Altering Casing

STATUS

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 BLM
- 3 STATE
- 1 JTC
- 1 WELL FILE

Subsequent Report

Final Abandonment Notice

1 - JLW



DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is type and correct Signed	Title PERMIT SPECIALIST	Date4/3/92	
(This space for Federal or State office use) Approved by: Conditions of approval, if any:	Title	Date	
Title 18 U.S.C. Section 1001, makes it a crime for any person k	nowingly and willfully to make to any department or agency	of the United States any false, fictitious or fraudulent state	ements or

representations as to any matter within its jurisdiction.



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS WONSITS VALLEY STATE/FEDERAL UNIT UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red If you have any questions, please call the above Wash Unit. address.

Sincerely,

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple 3 Triad Center, Suite 350

Salt Lake City, UT 84180-1203

FEB 1 8 1993

DIVISION OF OIL GAS & MINING



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS RED WASH UNIT UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm Enclosures

GC:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Buttram Energies, Inc. 6303 Waterford Boulevard, Suite 220 Oklahoma City, OK 73116

FEB 1 8 1993

DIVISION OF OIL GAS & MINING

Form 3160-5 UN (June 1990) DEPARTME BUREAU OF	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lesse Designation and Serial No.	
SUNDRY NOTICES Do not use this form for proposals to drill or Use "APPLICATION FO	U-082 6. If Indian, Allottee or Tribe Name	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation Red Wash Unit
X Well Well Other	8. Well Name and No. RWU #10 (12-23B)	
Name of Operator Chevron U.S.A. Inc. Address and Telephone No.		9. API Well No. 43-047-15141
P.O. Box 455, Vernal, Utah 84078 (80		10. Field and Pool, or Exploratory Area Red Wash-Grn. River
660 FSL, 660 FWL, SEC. 23, T7S, R2	· ·	11. County or Parish, State Uintah, Utah
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent X Subsequent Report Final Abandonment Notice		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note) Report results of multiple completion on Well Completion or Recomplation Report and Log form.)
subsurface locations and measured and true vertical depths for al	ertinent details, and give pertinent dates, including estimated date of starting any p il markers and zones pertinent to this work.) 2. We plan to re-evaluate this shut-in production well during 19	
wen test facinty upgraces were completed in 199.	RECE	8 1993 ON OF
14. I hereby certify that the foregoing is 15 and correct	Mer Assistant	

Approved by:

Conditions of approval, if any:

(This space for Federal or State office use)

Form 3160-5 **UNITED STATES** FORM APPROVED (June 1990) DEPARTMENT OF THE INTERI Budget Bureau No. 1004-0135 BUREAU OF LAND MANAGEME Expires: March 31, 1993 on and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS U-082 Do not use this form for proposals to drill or to deepen or reentry to a diffe gas & Millio . If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT--" for s SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designa Type of Well **RED WASH UNIT** 8. Well Name and No. RWU #10 (12-23B) Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY 9. API Well No Address and Telephone No. 43-047-15141 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) RED WASH-GRN. RIVER 11. County or Parish, State 660' FSL, 660' FWL, SEC. 23, T7S/R23E UINTAH, UTAH CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Other Well Status Dispose Water (Note) Report results of multiple comp on on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby constitute the foregoing is true the contract.	Title	Operations Assistant	Date	08/29/94
(This space for Federal or State office use)				
Approved by:	Title		Date	
Conditions of approval, if any			_	
Title 18 U.S.C. Section 1001, makes it a crime for any person knor representations as to any matter within its jurisdiction.	wingly and willfully to make	to any department or agency of the United States any false, fa	ctitious or fraudulent s	atements or

- Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SEP

FORM APPROVED

et Bureau No. 1004-0135

Expires: March 31, 1993

and Secial No.

U-082

SUNDRY NOTICES AND REPORTS ON WELLS RAS & MINING

Do not use this form for proposals to drill or		Mr or transcensor
Use "APPLICAT	TON FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas		RED WASH UNIT
X Well Well Other		8. Well Name and No. RWU #10 (12-23B)
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3. Address and Telephone No.		43-047-15141
11002 EAST 17500 SOUTH, VERNAL, UT 84078	8526 (801) 781-4302	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH-GRN. RIVER
660' FSL, 660' FWL, SEC. 23, T7S/R23E		11. County or Pacish, State UINTAH, UTAH
CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		E OF ACTION
X Notice of Intent	Abandorument	Change of Plans
·	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Well Status	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby drief that the foregoing is true the order. Signed	Title	Operations Assistant	Date	08/29/94
(This space for Federal or State office use)				
Approved by:	Title		Date	
Conditions of approval, if any			-	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

Form 3160-5 (June 1990)

Type of Well

Oil

Gas

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. U-082

SUNDRY	NOTICES	AND RE	PORTS O	N WELLS
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SUBMIT IN TRIPLICATE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

DIV OF OIL, GAS & MINING

X Well Well Other	8. Well Name and No. RWU #10 (12-23B)	
Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY Address and Telephone No.		9. API Well No. 43-047-15141
11002 EAST 17500 SOUTH, VERNAL, UT 84078- Location of Well (Footage, Sec., T., R., M., or Survey Description)	-8526 (801) 781-4302	10. Field and Pool, or Exploratory Area RED WASH-GRN. RIVER
18 FNL 660' FSL, 660'-FWL, SEC. 23, T7S/R23E, SW/NW	y	11. County or Parish, State UINTAH, UTAH
CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TY	PE OF ACTION
X Notice of Intent	Abandonment	Change of Plans
Subsequent Report	X Recompletion X Plugging Back	New Construction Non-Routine Fracturing
	Casing Repair	Water Shut-Off
		L
Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water

2. Clean out to 5600'.

3. Set CIBP at 5585'.

4. TIH with packer and and set at 4600'. Pressure test annulus.

We propose to recomplete the subject well as follows:

5. Perforate the following zones with 4 JSPF: 5064-5069' (Ic), 5050-5061' (Ic), 4992-5000' (I), 4893-4898' (He), 4725-4732' (Gq/Gr), 4652-4656' (Gj).

6. Swab/flow test well.

7. RDMO.

1. MIRU.

Accepted by the Utah Division of Oil, Gas and Mining

I hereby certify that the foregoing is true and enter	TOUGH	Title Operations Assistant	Date	1/25/95
This space for Federal or State office use)				
pproved by:		Title	Date	
onditions of approval, if any			<u> </u>	

FORM APPROVED **UNITED STATES** Form 3. 3-5 Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTE «June 1990) Expires: March 31, 1993 BUREAU OF LAND MANAGE 1/1 signation and Serial No. U-082 SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill or to deepen or reentry to a OF QIL, GAS & MINING ian. Allottee or Tribe Name Use "APPLICATION FOR PERMIT--" fd If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE **RED WASH UNIT** Type of Well Oil Well Name and No. Well Well **RED WASH UNIT 10 (12-23B)** Name of Operator 9. API Well No. CHEVRON U.S.A. PRODUCTION COMPANY Steve McPherson in Red Wash (801) 781-4310 43-047-15141 Address and Telephone No. 10. Field and Pool, or Exploratory Area or Gary Scott in Rangely, CO. (970) 675-3791 11002 E. 17500 S. VERNAL, UT 84078-8526 **RED WASH - GREEN RIVER** Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State UINTAH, UTAH 1980' FSL & 660' FWL (SW NW) SECTION 23, T7S, R23E, SLBM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12.

TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Abandonment Change of Plans	
X Recompletion New Construction	
X Subsequent Report Plugging Back Non-Routine Fracturing	
Casing Repair Water Shut-Off	
Final Abandonment Notice Altering Casing Conversion to Injection	
X Other ADDED PERFORATIONS Dispose Water	
(Note) Report results of multiple completion Completion or Recompletion Report and Lo	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DATE OF WORK 9/21/95 THRU 10/2/95

- 1. OPEN WELL AND FLOW TO STATION. WOULD NOT DIE, KILL WITH 200 BBLS BRINE.
- 2. POOH AND LAY DOWN SUB PUMP AND CABLE. STAND BACK 172 JTS 2 7/8" TBG.
- 3. WELL STARTED FLOWING AGAIN, SET CIBP @ 5585'.
- 4. RIH W/BIT & SCRAPPER, TALLEY PIPE IN.
- 5. WELL STILL FLOWING ~ 250 BBL WTR/DAY, SET SECOND CIBP @ 5410'.
- 6. RIH W/PACKER. PERF 6 NEW ZONES 5059-64, 5045-56, 4988-90, 4721-28, 4647-51.
- 7. POOH W/PACKER.
- 8. RIH WITH PRODUCTION EQUIPMENT.

14. I hereby certify that the foregoing is true and correct. Signed G.D. SCOTT //, D, Scott	Title	DRILLING TECHNICIAN	Date	10/9/95
(This space for Federal or State office use)	- 11 			that retty
Approved by:	Title		Date	77 13 19
Conditions of approval, if any				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly representations as to any matter within its jurisdiction.	and willfully to mal	ce to any department or agency of the United States any	false, fictitious or fraudulen	t statements or

• Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease	Designation	and	Serial No.

SUNDRY NO' Do not use this form for proposals to drill or to Use "APPLICAT	Lease Designation and Serial No. If Indian, Allottee or Tribe Name N/A.						
SUBMI	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation					
I. Type of Well Oil Gas Well Well V Other MULTIPLE	E WELLS SEE ATTACHED LIST	RED WASH UNIT I-SEC NO 761 8 Well Name and No.					
	WELLS SEE ATTACHED LIST						
Name of Operator CHEVRON U.S.A. INC. Address and Telephone No		9. API Well No.					
Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-43	10 Field and Pool, or Exploratory Area					
Location of Well (Footage, Sec., T., R., M., or Survey Description)							
		11. County or Parish, State UINTAH, UTAH					
CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF AC	TION					
Notice of Intent	Abandonment	Change of Plans					
	Recompletion	New Construction					
X Subsequent Report	Plugging Back	Non-Routine Fracturing					
	Casing Repair	Water Shut-Off					
Final Abandonment Notice	Altering Casing	Conversion to Injection					
	X Other CHANGE OF OPERATOR	Dispose Water					
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit. The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be

Shenandoah Energy Inc. 475 17th Street, Suite 1000

Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

RECEIVED

DEC 3 0 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Signed A. E. Wacker Q - E - WGUKY	Title	Assistant Secretary	Date	12/29/99
(This space for Federal or State office use)	<u> </u>			
Approved by:	Title		Date	
Conditions of approval, if any				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to me representations as to any matter within its jurisdiction.	ake to any	department or agency of the United States any false, fictitious or fraudul	ent statemen	its or

OPERATOR CHANGE WORKSHEET

1. GLH 4-KAS 2. CDW 5-\$170 V 3. JLT 6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:	01/01/2000	
FROM: (Old Operator):	TO: (New Operator):	
CHEVRON USA INC	SHENANDOAH ENERGY INC	
Address: 11002 E. 17500 S.	Address: 11002 E. 17500 S.	
VERNAL, UT 84078-8526	VERNAL, UT 84078	
Phone: 1-(435)-781-4300	Phone: 1-(435)-781-4300	
Account No. N0210	Account No. N4235	

	CA No.		Unit:	RED WASH		
WELL(S)						
NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 110 (23-23A)	43-047-15228	5670	23	07S	22E	FEDERAL
RWU 111 (32-24A)	43-047-15229	5670	24	07S	22E	FEDERAL
RWU 112 (32-28A)	43-047-15230	5670	28	07S	22E	FEDERAL
RWU 119 (43-29A)	43-047-15236	5670	29	07S	22E	FEDERAL
RWU 126 (41-29A)	43-047-15243	5670	29	07S	22E	FEDERAL
RWU 121 (13-13B)	43-047-15238	5670	13	07S	23E	FEDERAL
RWU 122 (24-14B)	43-047-15239	5670	14	07S	23E	FEDERAL
RWU 103 (34-15B)	43-047-15222	5670	15	07S	23E	FEDERAL
RWU 129 (14-15B)	43-047-15246	5670	15	07S	23E	FEDERAL
RWU 115 (21-19B)	43-047-15233	5670	19	07S	23E	FEDERAL
RWU 125 (34-19B)	43-047-15242	5670	19	07S	23E	FEDERAL
RWU 127 (12-19B)	43-047-15244	5670	19	07S	23E	FEDERAL
RWU 136 (43-19B)	43-047-15252	5670	19	07S	23E	FEDERAL
RWU 101 (34-21B)	43-047-15220	5670	21	07S	23E	FEDERAL
RWU 108 (32-21B)	43-047-15226	5670	21	07S	23E	FEDERAL
RWU 13 (14-22B)	43-047-15143	5670	22	07S	23E	FEDERAL
RWU 10 (12-23B)	43-047-15141	5670	23	07S	23E	FEDERAL
RWU 1 (41-26B)	43-047-15135	5670	26	07S	23E	FEDERAL
RWU 109 (21-28B)	43-047-15227	5670	28	07S	23E	FEDERAL
RWU 120 (23-28B)	43-047-15237	5670	28	07S	23E	FEDERAL
RWU 137 (34-28B)	43-047-15253	5670	28	07S	23E	FEDERAL
RWU 138 (41-30B)	43-047-15254	5670	30	07S	23E	FEDERAL
RWU 133 (41-34B)	43-047-15250	5670	34	07S	23E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	12/30/1999	
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	08/09/2000	

3.	The new company has been checked through the Department of Commerce , Division of Corporations Database on: 08/23/2000 •
4.	Is the new operator registered in the State of Utah: YES Business Number: 224885
5.	If NO, the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC" The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 08/30/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/30/2000
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
S	TATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: N/A
	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	ILMING: All attachments to this form have been MICROFILMED on: 3,5,0/
	ILING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
<u>C</u>	OMMENTS:
_	
_	
_	
_	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

FEB 0 7 2000

DIVISION OF OIL, GAS AND MINING

February 4, 2000

IN REPLY REFER TO UT-931

Shenandoah Energy Inc. Attn: Rae Cusimano 475 17th Street, Suite 1000 Denver, Colorado 80202

Re: Red Wash Unit

Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report Utah State Office Bureau of Land Management

Lease

Api Number Well Name

QTR Section Township Range Well Status Operator

** Inspection	Item: 8920007610			
UTU0566	/30/715175 1 //1 3/5:			
UTU082	4304715133 1 (41-268) RED WASH NENE 4304715141 10 (12-238) RED WASH SWNW	26 T 7s	R23E TA	CHEVRON U S A INCORPORATED
UTU0559	4304715219 100A (43-21A) RED WASH SWNW	23 T 7s	R23E OSI	CHEVRON U S A INCORPORATED
UTU0567	4304715220 101 (34-218) RED WAS SWSE	21 T 7s	KSSE MIM	CHEVRON U S A INCORPORATED
UTU0561	4304715221 102 (41-24A) RED WAS SWE	21 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU081		24 T 7S	R22E WIW	CHEVRON U S A INCORPORATED
UTU0559	4304715222 103 (34-15B) RED WAS SWSE 4304715223 104 (14-22A) RED WAS SWSW	15 T 7s	R23E TA	CHEVRON U S A INCORPORATED
UTU0560	4304716487 105 (32-29A) RED WAS SWINE		R22E ABD	CHEVRON U S A INCORPORATED
UTU02148	4304715224 106 (12-170) RED WAS SWNW		R22E PIA	CHEVRON U S A INCORPORATED
- UTU0558	4304715225 107 (12 28A) RED WAS SWNW	17 7 78	R24E ABD	CHEVRON U S A INCORPORATED
UTU0567	4304715226 108 (32-21B) RED WAS SWNE	28 † 73	R22E P+A	CHEVRON U S A INCORPORATED
UTU02025	4304715227 109 (21-28B) RED WAS NENW	21 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304715142 11 (34-27B) RED WASH SWSE	28 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0559	4304715228 110 (23-23A) RED WAS NESW	27 † 7\$ 23 † 7\$	R23E WIW	CHEVRON U S A INCORPORATED
UTU0561	4304715229 111 (32-24A) RED WAS SWNE	23 1 7S 24 T 7S	R22E POW	CHEVRON U S A INCORPORATED
UTU0558	4304715230 112 (32-28A) RED WAS SWNE	28 T 7S	R22E TA	CHEVRON U S A INCORPORATED
UTU0558	4304715232 114 (41 28A) RED WAS NENE	20 1 75 28 T 75	R22E POW	CHEVRON U S A INCORPORATED
UTU02030	4304715233 115 (21-19B) RED WAS NEW	19 T 7S	R22E P+A	CHEVRON U S A INCORPORATED
UTU0558	4304715234 116 (23-28A) RED WAS NESW	28 † 75	R23E POW	CHEVRON U S A INCORPORATED
UTU0560	4304716488 117 (14-21A) RED WAS SWSW	20 1 7s	R22E P+A	CHEVRON U S A INCORPORATED
UTU0560	4304715236 119 (43-29A) RED WAS NESE	29 T 7S		CHEVRON U S A INCORPORATED
	4304716474 12 (41-24B) RED WASH NENE	24 T 73	R22E POW	CHEVRON U S A INCORPORATED
UTU02025	4304715237 120 (23-28B) RED WAS NESW	28 T 7s	R23E TA	CHEVRON U S A INCORPORATED
UTU081	4304715238 121 (13-13B) RED WAS NWSW	13 T 7s	R23E PGW	CHEVRON U S A INCORPORATED
UTU081	4304715239 122 (24-14B) RED WAS SESW	14 T 7S	R23E POW	CHEVRON U S A INCORPORATED
	4304715240-123 (43-13A) RED WAS NESE	13 T 73	RESE POW	CHEVRON U S A INCORPORATED
-UTU0558	4304715241 124 (14 28A) RED WAS SWSW	28 T 7s	RZZE P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715242 125 (34-19B) RED WAS SWSE	19 T 7S	R23E POW	CHEVRON U.S. A. INCORPORATED
UTU0560	4304715243 126 (41-29A) RED WAS NENE	29 T 7s	R22E POW	CHEVRON U.S. A. INCORPORATED
UTU02030	4304715244 127 (12-19B) RED WAS SWNW	19 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU0559	4304715245 128 (32-23A) RED WAS SWNE	23 1 79 -	R22E ABD	CHEVRON U S A INCORPORATED CHEVRON U S A INCORPORATED
UT U 081	4304715246 129 (14-15B) RED WAS SWSW	15 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU081	4304715143 13 (14-22B) RED WASH SWSW	22 T 7S	R23E TA	CHEVRON U S A INCORPORATED
- UT9L071965	4304715247 130 (32 27C) RED WAS SWNE	27 1 73	R24E P+A	CHEVRON U S A INCORPORATED
- UTU0559	4304715248-131 (41-22A) RED WAS NENE	- 22 T 73	REZE PHA	CHEVRON U S A INCORPORATED
UTU0823	4304715249 132 (32-5F) RED WASH SWNE		R24E ABD	CHEVRON U S A INCORPORATED -
UTU0566	4304715250 133 (41-34B) RED WAS NENE	34 T 78	R23E POW	CHEVRON U S A INCORPORATED
UTU02025	4304716489 134 (14-288) RED WAS SWSW	28 T 73	RESE ABD	CHEVRON U S A INCORPORATED
-UTU0116	- 4304715251-135-(12-188) RED WAS SWNW -	18 T-79	R23E ABD	CHEVRON-U S A INCORPORATED
UTU02030	4304715252 136 (43-19B) RED WAS NESE	19 T 7s	R23E TA	CHEVRON U S A INCORPORATED
UTU02030	4304715253 137 (34-28B) RED WAS SWSE	28 T 7\$	R23E TA	CHEVRON U S A INCORPORATED
UTU02025	4304715254 138 (41-30B) RED WAS NENE	30 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU02025	4304716490 139 (43-29B) RED WAS NESE	29-1-76	R23E ABD	GHEVRON U 6 A INCORPORATED
UTU081	4304715144 14 (14-138) RED WASH SWSW	13 T 7s	R23E WIWSI	CHEVRON U S A INCORPORATED
UTU081 UTU0566	4304715255 140 (24-22B) RED WAS SESW	22 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0574	4304715256 141 (11-27B) RED WAS NUNW	27 T 78	R23E TA	CHEVRON U S A INCORPORATED
UTU081	4304716491 142 (12-33A) RED WAS SWNW	55 T 7s	REZE PYA	CHEVRON U-S-A-INCORPORATED
	4304715257 143 (33-148) RED WAS NWSE	14 T 7S	R23E POW	CHEVRON U S A INCORPORATED

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 Lease Designation and Serial No.

U-082

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

5. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

ł.	Type of Well								
{	Oil Gas X Well Well Other		8. Well Name and No. RED WASH UNIT 10 12-23B						
	Name of Operator								
	SHENANDOAH ENERGY, INC		9. API Well No.						
	Address and Telephone No		43-047-15141						
	11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4300	10. Field and Pool, or Exploratory Area						
	Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER						
			11. County or Parish, State						
	1980' FSL & 660' FWL (SW NW) SECTION	23, T7S, R23E, SLBM	UINTAH, UTAH						
2.	CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	T, OR OTHER DATA						
•	TYPE OF SUBMISSION	TYPE OF ACTION	•						
	Notice of Intent	Abandonment	Change of Plans						
		Recompletion	New Construction						
	X Subsequent Report	Plugging Back	Non-Routine Fracturing						
	Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off						
	Subsequent Report Final Abandonment Notice		브						
		Casing Repair	Water Shut-Off						

THIS SUNDRY IS BEING RETURNED, INSUFFICIENT DATA WAS EDITED.

TO APPROVE THE REQUESTED ACTION.

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE BELIEVE A RETURN TO PRODUCTION COULD BE JUSTIFIED IN THE FUTURE.

APR n 2 2001 The well has been nonactive or nonproductive for 4.75 years. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity that the well is not a risk to public health and safety or the environment. Upon receipt of this required information, the Division will cities approve the request or require remedial measures to be taken to establish and maintain the wells integrity.

14. I hereby certify that the foregoing is true and correct. Signed D. C. BEAMAN Comments Co		OFFICE MANAGER	Date	03/29/01
(This space for Federal or State office use) Approved by	Title	4601	Date	
Conditions of approval, if any		- C//13		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to m	ake to any d	epartment or agency of the United States any false, fictitious or frau	dulent statements or	

representations as to any matter within its jurisdiction

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed	l below has chan	ged, e	effectiv	e:		2/	1/2003]
FROM: (Old Operator):			TO: (New Operator):					1		
N4235-Shenandoah Energy Inc					N2460-QEP Uinta Basin Inc					1
11002 E 17500 S			`	E 17500 S				l		
Vernal, UT 84078-8526					Verna	1, UT 84078	3-8526			l
Phone: (435) 781-4341					Phone:	(435) 781-	4341			
	CA No.				Unit:			WASH		1
WELL(S)		•								1
NAME		SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	Confid
						NO	TYPE	TYPE	STATUS	
RWU 110 (23-23A)		23	070S	220E	4304715228	5670	Federal	ow	P	-
RWU 111 (32-24A)					4304715228		Federal	ow	TA	-
RWU 112 (32-28A)					4304715239	 	Federal	ow	P	
										├
RWU 119 (43-29A)					4304715236		Federal	OW	P	—
RWU 121 (13-13B)					4304715238		Federal	GW	P	
RWU 122 (24-14B)					4304715239		Federal	OW	P	ļ
RWU 103 (34-15B)					4304715222		Federal	ow	P	<u> </u>
RED WASH 44-19B					4304733524	+	Federal	OW	P	ļ
RWU 115 (21-19B)					4304715233	5670	Federal	OW	P	ļ
RED WASH 24-20B					4304733523	5670	Federal	ow	P	
RED WASH 44-20B		20	070S	230E	4304733525	5670	Federal	ow	P	
RED WASH 22-21B		21	070S	230E	4304733522	5670	Federal	ow	TA	
RWU 101 (34-21B)		21	070S	230E	4304715220	5670	Federal	ow	P	
RWU 108 (32-21B)		21	070S	230E	4304715226	5670	Federal	ow	P	
RWU 10 (12-23B)		23			4304715141		Federal	ow	TA	
RWU 1 (41-26B)					4304715135		Federal	ow	TA	
RWU 109 (21-28B)					4304715227		Federal	ow	P	
RWU 120 (23-28B)					4304715237	 	Federal	ow	TA	
RED WASH 306					4304732629		Federal	GW	Р	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

RED WASH 305 (41-4F)

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003

04

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 6/19/2003

080S

240E 4304732538

5670 Federal

GW

TA

4. Is the new operator registered in the State of Utah:

YES Business Number: 5292864-0151

5. If NO, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE
7. Federal and Indian Lease Wells: The BLM and or or operator change for all wells listed on Federal or Indian lease.	
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operations.	tor for wells listed on: 7/21/2003
 Federal and Indian Communization Agreemen The BLM or BIA has approved the operator for all wells list 	
10. Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the water	he Division has approved UIC Form 5, Transfer of Authority to Inject er disposal well(s) listed on:
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on:	8/28/2003
2. Changes have been entered on the Monthly Operator Chang	ge Spread Sheet on: 8/28/2003
3. Bond information entered in RBDMS on:	n/a
4. Fee wells attached to bond in RBDMS on:	n/a
STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number:	965-003-032
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number:	ESB000024
INDIAN WELL(S) BOND VERIFICATION:	
Indian well(s) covered by Bond Number:	<u>799446</u>
FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed cover	red by Bond Number 965-003-033
2. The FORMER operator has requested a release of liability fro The Division sent response by letter on:	m their bond on: n/a n/a
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this change	
COMMENTS:	



star Exploration and Production Company

1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Thelen

Yours truly,

Frank Nielsen Division Landman

Enclosure

RECEIVED

JUN 0 2 2003

well_name	Sec	T	R	api		Lease Type	type	stat	
RED WASH 22-21B	21	070S	230E	4304733522		Federal	ow	TA	_
RED WASH 24-20B	20	070S	230E	4304733523		Federal	OW	P	
RED WASH 305 (41-4F)	04	080S	240E	4304732538		Federal	GW	TA	ļ
RED WASH 306	23	070S	240E	4304732629		Federal	GW	P P	-
RED WASH 44-19B	19	070S		4304733524		Federal	OW OW	P	-
RED WASH 44-20B	20	070S		4304733525		Federal Federal	OW	TA	1
RWU 1 (41-26B)	26	070S 070S	230E 230E	4304715135		Federal	ow	TA	
RWU 10 (12-23B)	23	070S	230E	4304715141		Federal	ow	P	
RWU 101 (34-21B) RWU 103 (34-15B)	15	070S	230E	4304715222		Federal	ow	P	-
RWU 108 (32-21B)	21	070S	230E	4304715226		Federal	ow	P	\vdash
RWU 108 (32-21B)	28	070S	230E	4304715227		Federal	ow	P	
RWU 110 (23-23A)	23	070S	220E	4304715228		Federal	ow	P	
RWU 111 (32-24A)	24	070S	220E	4304715229	5670	Federal	ow	TA	
RWU 112 (32-28A)	28	070S	220E	4304715230		Federal	ow	P	<u> </u>
RWU 115 (21-19B)	19	070S	230E	4304715233		Federal	OW	P	ļ
RWU 119 (43-29A)	29	070S	220E	4304715236		Federal	ow	P	<u> </u>
RWU 120 (23-28B)	28	070S	230E	4304715237		Federal	OW	TA	ļ
RWU 121 (13-13B)	13	070S	230E	4304715238		Federal	GW	P	
RWU 122 (24-14B)	14	070S	230E	4304715239		Federal	OW	P	-
RWU 125 (34-19B)	19	0708	230E	4304715242		Federal Federal	OW OW	TA P	-
RWU 126 (41-29A)	29	0708	220E	4304715243			OW	TA	+-
RWU 127 (12-19B)	19	070S 070S	230E 230E	4304715244		Federal Federal	low	P	+
RWU 129 (14-15B)	15	070S	230E	4304715143		Federal	ow	TA	+
RWU 13 (14-22B)	34	070S	230E	4304715143		Federal	ow	P	+-
RWU 133 (41-34B) RWU 136 (43-19B)	19	070S	230E	4304715252		Federal	ow	TA	+
RWU 137 (34-28B)	28	070S	230E	4304715253		Federal	GW	TA	t
RWU 137 (34-28B)	30	070S	230E	4304715254		Federal	ow	P	
RWU 140 (24-22B)	22	070S	230E	4304715255		Federal	ow	P	
RWU 141 (11-27B)	27	070S	230E	4304715256		Federal	ow	TA	
RWU 143 (33-14B)	14	070S	230E	4304715257	5670	Federal	ow	P	
RWU 144 (21-18B)	18	070S	230E	4304715258		Federal	ow	TA	
RWU 145 (24-13B)	13	070S	230E	4304715259		Federal	OW	TA	$oldsymbol{ol}}}}}}}}}}}}}}}}}$
RWU 147 (22-22B)	22	070S	230E	4304715260		Federal	ow	TA	<u> </u>
RWU 15 (32-17C)	17	070S	240E	4304715145		Federal	OW	P	┼
RWU 151 (42-14B)	14	070S	230E	4304715264		Federal	OW	P	╁
RWU 153 (14-29B)	29	070S	230E	4304715265		Federal	OW OW	P P	+
RWU 158 (32-30B)	30			4304715268		Federal Federal	ow	P	+
RWU 160 (32-15B)	15	0708		4304715270		Federal	ow	TA	+
RWU 162 (12-20B)	20	0708	230E 230E	4304715272		Federal	ow	P	+
RWU 164 (12-28B)	28	070S 070S	230E	4304715274		Federal	GW	TA	+
RWU 165 (32-26B)	26	070S	230E	4304715277		Federal	ow.	S	+-
RWU 167 (23-21B) RWU 168 (23-24B)	24	070S		4304715278		Federal	ow	TA	1
RWU 172 (21-30B)	30	0708	230E	4304715280		Federal	ow	TA	\top
RWU 176 (31-28B)	28	070S	230E	4304715283		Federal	ow	TA	1
RWU 177 (42-28B)	28	0708	230E	4304715284	5670	Federal	ow	TA	
RWU 178 (22-13B)	13	070S	230E	4304715285	5670	Federal	OW	TA	
RWU 180 (31-23B)	23	070S	230E	4304715287		Federal	ow	TA	
RWU 181 (34-30B)	30	070S	230E	4304715288		Federal	OW	P	\downarrow
RWU 184 (23-26B)	26	070S		4304715290		Federal	OW	TA	\bot
RWU 188 (23-20B)	20	0708	230E	4304715291		Federal	OW	TA	↓_
RWU 19 (34-26B)	26	070S		4304715148		Federal	GW	TA	\perp
RWU 192 (41-33A)	33	0708		4304715294		Federal	OW	P	+-
RWU 193 (43-24B)	24	0708		4304715295		Federal	GW OW	S	+
RWU 194 (12-14B)	14	0708	230E	4304715296		Federal	GW	S	+
RWU 196 (23-17C)	17	0708	240E	4304715298		Federal Federal	GW	P P	+-
RWU 201 (32-28C)	28 25	0708	240E	4304715302		Federal	OW	P	+
RWU 204 (23-25A)		0708	220E	4304715305		Federal	GW	TA	+
RWU 205 (23-21C)	21	070S 070S		4304715306 4304732738		Federal	OW	P	+
RWU 207	17			4304732738		Federal	low	P	+
	114								
RWU 21 (32-14B) RWU 212 (41-8F)	08	070S 080S		4304713130		Federal	GW	P	十

well_name	Sec	T	R	api	Entity —		type	stat	
RWU 21-25A	25	070S	220E	4304733576		Federal	OW	P	
RWU 219 (44-21C)	21	070S	240E	4304730149		Federal	GW	P	
RWU 220 (22-23B)	23	070S	230E	4304730192		Federal	ow	TA	↓
RWU 221 (13-27B)	27	070S	230E	4304730199		Federal	OW	TA	
RWU 22-13A	13	070S	220E	4304733765		Federal	OW	S	ــــــ
RWU 22-19B	19	070S	230E	4304733559		Federal	OW	P	-
RWU 222 (31-27B)	27	070S	230E	4304730200		Federal	GW	TA	╁
RWU 22-20B	20	070S	230E	4304733491		Federal	OW	P	
RWU 22-25A	25	0708	220E	4304733786		Federal	OW	P	\vdash
RWU 22-29B	29	0708	230E	4304733766		Federal	OW	S	┼
RWU 224 (44-22B)	22	0708	230E	4304730202		Federal	GW	TA	+-
RWU 225 (13-23B)	23	0708	230E	4304730212		Federal	GW GW	TA	+-
RWU 226 (24-23B)	23	0708	230E	4304730249		Federal	OW	S	+-
RWU 227 (14-26B)	26	070S 070S	230E 230E	4304730257		Federal Federal	ow	TA P	╁
RWU 228 (21-34B)	34			· • · · · · · · · · · · · · · · · · · ·		Federal	ow		+
RWU 229 (43-26B)	26	0705	230E 240E	4304730259		Federal	ow	TA TA	╁
RWU 230 (14-18C)	18 35	070S 070S	230E	4304730309		Federal	ow	TA	┼──
RWU 231 (21-35B)			230E	· •		Federal	ow	TA	╁
RWU 232 (12-26B)	26 24	070S	230E	4304730311		Federal	ow	P	+
RWU 23-24A	25	070S	230E	4304733367		Federal	OW	TA	+
RWU 233 (12-25B) RWU 234 (32-24B)	25	070S	230E	4304730312		Federal	ow	P	+
RWU 234 (32-24B)	18	070S	240E	4304730313		Federal	ow	P	╁
RWU 236 (21-19C)	19	070S	240E	4304730314		Federal	GW	P	+
RWU 237 (14-25B)	25	070S	230E	4304730340		Federal	ow	P	+
RWU 238 (32-35B)	35	070S	230E	4304730341		Federal	ow	TA	┿
RWU 239 (41-35B)	35	070S	230E	4304730342		Federal	ow	TA	+
RWU 24 (34-14B)	14	0708	230E	4304715152		Federal	ow	P	+
RWU 240 (12-36B)	36	070S	230E	4304730344		Federal	ow	P	+
RWU 241 (22-14B)	14	0708	230E	4304730345		Federal	ow	P	┼─
RWU 24-18B	18	070S	230E	4304733554	····	Federal	ow	P	†
RWU 24-19B	19	070S	230E	4304733492		Federal	OW	P	†
RWU 242 (42-13B)	13	070S	230E	4304730346		Federal	ow	Р	\top
RWU 243 (42-18C)	18	070S	240E	4304730347		Federal	ow	TA	1
RWU 244 (23-19C)	19	070S	240E	4304730348		Federal	GW	P	\top
RWU 246 (22-18C)	18	070S	240E	4304730387	5670	Federal	ow	P	\top
RWU 247 (22-17C)	17	070S	240E	4304730388		Federal	GW	P	
RWU 26 (23-22B)	22	070S	230E	4304715153	5670	Federal	ow	TA	
RWU 262 (22-26B)	26	070S	230E	4304730517	5670	Federal	GW	TA	
RWU 265 (44-26B)	26	070S	230E	4304730520	5670	Federal	GW	P	
RWU 267 (32-17B)	17	070S	230E	4304732981	5670	Federal	OW	P	
RWU 27 (43-14B)	14	070S	230E	4304715154	5670	Federal	OW	TA	
RWU 270 (22-35B)	35	070S	230E	4304731082		Federal	OW	P	
RWU 272 (44-23B)	23	070S	230E	4304731054	5670	Federal	GW	P	
RWU 273 (42-27B)	27	070S	230E	4304731051		Federal	ow	TA	
RWU 276 (44-27B)	27	070S	230E	4304731053		Federal	ow	TA	\perp
RWU 278 (11-26)	26	070S	230E	4304731076		Federal	GW	TA	1
RWU 28 (43-22B)	22	070S	230E	4304715155		Federal	OW	P	4_
RWU 280 (11-35B)	35	070S	230E	4304731079		Federal	ow	P	_
RWU 282 (42-26B)	26_	070S	230E	4304731080		Federal	GW	TA	
RWU 284 (33-23B)	23	070S	230E	4304731476		Federal	GW	TA	1
RWU 285 (11-24B)	24	070S	230E	4304731477		Federal	OW	P	
RWU 286 (42-21B)	21	070S	230E	4304731478		Federal	OW	P	┼
RWU 287 (44-13B)	13	070S	230E	4304731512	_	Federal	OW	TA	+
RWU 288 (24-27)	27	070S	230E	4304731513	_1	Federal	OW	TA	1
RWU 289 (13-24B)	24	070S	230E	4304731517		Federal	OW	P	+
RWU 29 (32-23B)	23	070S	230E	4304715156		Federal	OW	P	+
RWU 292 (42-23B)	23	070S	230E	4304731576		Federal	GW	TA	+
RWU 293 (22-22A)	22	070S	220E	4304731581		Federal	OW	TA	4
RWU 294 (24-18C)	18	070S	240E	4304731582		Federal	GW	P	+
RWU 295 (11-22B)	22	070S	230E	4304731577		Federal	GW	TA	-
RWU 296 (12-35B)	35	070S	230E	4304731578		Federal	OW	P	+-
RWU 297 (24-15B)	15_	070S	230E	4304731579		Federal	OW	P	+
	J								
RWU 298 (22-27B) RWU 299 (32-18B)	18	070S 070S	230E 230E	4304731679 4304733018		Federal Federal	OW OW	TA P	+

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity		type	stat	
RWU 3 (34-23B)	23	070S	230E	4304715136		Federal	ow	P	_
RWU 30 (23-13B)	13	070S	230E	4304715157		Federal	GW	TA	<u> </u>
RWU 301 (43-15B)	15	070S	230E	4304731682		Federal	GW	S	↓
RWU 302 (22-24B)	24	070S	230E	4304731683		Federal	GW	TA	↓
RWU 303 (34-17B)	17	070S	230E	4304731819		Federal	OW	P	↓
RWU 31 (34-22B)	22	070S	230E	4304715158		Federal	OW	P	↓
RWU 33 (14-14B)	14	070S	230E	4304715160		Federal	GW	TA	↓
RWU 35 (43-13B)	13	070S	230E	4304715162		Federal	OW	TA	-
RWU 36 (32-13B)	13	070S	230E	4304715163		Federal	GW	P	\vdash
RWU 38 (14-23B)	23	070S	230E	4304715165		Federal	OW	P	┼
RWU 39 (14-24A)	24	070S	220E	4304715166		Federal	OW	TA	┿
RWU 4 (41-22B)	22	070S	230E	4304715137		Federal	OW	TA	-
RWU 40 (21-24B)	24	070S	230E	4304715167		Federal	OW	TA	+
RWU 41 (34-13B)	13	070S	230E	4304715168		Federal	OW	P	┼—
RWU 41-24A	24	070S	220E	4304733769		Federal	OW	P P	
RWU 41-25A	25	070S	220E	4304733579		Federal	OW GW	P	+-
RWU 42 (21-29C)	29	0708	240E	4304715169		Federal	OW	P	+
RWU 42-19B	19	0708	230E 230E	4304733556		Federal Federal	ow	P	+
RWU 42-20B	20	070S 070S	230E 220E	4304733490		Federal	ow	P	+
RWU 42-24A	25	070S	220E	4304733589		Federal	ow	S	+
RWU 42-25A RWU 42-30B	30	070S	230E	4304733380		Federal	ow	P	+
	17	070S	230E	4304733771		Federal	ow	P	+-
RWU 43 (12-17B) RWU 44 (32-33C)	33	070S	240E	4304715170		Federal	GW	P	+
RWU 44-18B	18	070S	230E	4304733594		Federal	ow	P	1
RWU 44-30B	30	070S	230E	4304733772		Federal	ow	P	1
RWU 45 (23-30B)	30	070S	230E	4304715172		Federal	ow	TA	+-
RWU 46 (41-21C)	21	070S	240E	4304715173		Federal	GW	TA	+
RWU 49 (12-29B)	29	070S	230E	4304715175		Federal	ow	TA	1
RWU 5 (41-23B)	23	070S	230E	4304715138		Federal	ow	P	
RWU 50 (14-23A)	23	070S	220E	4304715176		Federal	ow	P	\top
RWU 52 (14-18B)	18	070S	230E	4304715178		Federal	ow	TA	†
RWU 53 (41-25A)	25	070S	220E	4304715179		Federal	ow	TA	T
RWU 57 (12-18C)	18	070S	240E	4304715183	5670	Federal	ow	P	
RWU 63 (21-22B)	22	070S	230E	4304715186	5670	Federal	GW	TA	
RWU 64 (32-27B)	27	070S	230E	4304715187	5670	Federal	ow	TA	
RWU 66 (34-18B)	18	070S	230E	4304715189		Federal	ow	P	
RWU 67 (42-22B)	22	070S	230E	4304715190		Federal	ow	TA	\perp
RWU 69 (21-27B)	27	070S	230E	4304715191	5670	Federal	ow	TA	ـــــــ
RWU 70 (23-22A)	22	070S	220E	4304715192		Federal	ow	P	↓
RWU 71 (21-18C)	18	070S	240E	4304715193		Federal	ow	P	
RWU 72 (23-27B)	27	070S	230E	4304715194		Federal	ow	TA	↓
RWU 74 (12-13B)	13	070S	230E	4304715196		Federal	GW	P	
RWU 75 (21-26B)	26	070S	230E	4304715197		Federal	OW	TA	—
RWU 76 (32-18C)	18	070S	240E	4304715198		Federal	GW	S	 -
RWU 77 (21-13B)	13	070S	230E	4304715199		Federal	OW	P P	+
RWU 78 (32-28B)	28	070S	230E	4304715200		Federal	OW		
RWU 79 (12-27B)	27	070S	230E	4304715201		Federal	OW	TA P	
RWU 8 (32-22B)	22	070S	230E	4304715139		Federal	OW OW	P	+-
RWU 80 (14-27B)	27	070S	230E	4304715202		Federal	ow	P	+
RWU 81 (41-31B)	31	0708	230E	4304715203		Federal Federal	ow	P	+
RWU 83 (41-27A)	27	0708	220E	4304715205			$\overline{}$	P	+
RWU 84 (44-14B)	14	0708	230E	4304715206 4304715140		Federal Federal	GW OW	P	+-
RWU 9 (43-23B)	23	070S 070S	230E 230E	4304715140		Federal	ow	P	+
RWU 90 (43-21B)	23	070S	230E	4304715211		Federal	ow	TA	+
RWU 92 (11-23B)	23	070S	220E	4304715212		Federal	ow	P	+
RWU 94 (12-22A) RWU 99 (12-22B)	22	070S	230E	4304715218		Federal	ow	P	+
RED WASH UNIT 259	16	070S	230E	4304732785		State	ow	P	\top
RED WASH UNIT 260	16	070S	230E	4304732786		State	ow ow	P	1
RWU 51 (12-16B)	16	070S		4304715177		State	ow	P	1
RWU ST 189 (41-16B)	16	0708	230E	4304715292		State	OW	P	\top
(TI-10D)		13.35	1	1					1
	17	070S	220E	4304732739	567	Federal	WI	A	+
RED WASH UNIT 261	111	11//11/	12 1111		./() / 1		77.1	1 2 K	

well name	Sec	Т	R	api	Entity	Lease Type	type	stat	
RWU 102 (41-24A)	24	070S	220E	4304715221		Federal	WI	Α	
RWU 11	27	070S	230E	4304715142	5670	Federal	WI	A	
RWU 11-19B	19	070S	230E	4304733552	5670	Federal	WI	Α	
RWU 11-20B	20	070S	230E	4304733553		Federal	WI	Α	
RWU 11-25A	25	070S	220E	4304733574		Federal	WI	A	
RWU 11-29B	29	070S_	230E	4304733590	<u> </u>	Federal	WI	A	
RWU 11-30B	30	070S	230E	4304733785		Federal	WI	A	
RWU 12-24A	24	070S	220E	4304733591		Federal	WI	A	
RWU 13-19B	19	070S	230E	4304733497		Federal	WI	A	
RWU 13-20B	20	070S	230E	4304733498		Federal	WI	A	
RWU 13-25A	25	070S	220E	4304733575		Federal	WI	A	
RWU 14 (14-13B)	13	070S	230E	4304715144		Federal	WI	A	
RWU 148 (13-22B)	22	0708	230E	4304715261	+	Federal	WI	A	
RWU 150 (31-22B)	22	0708	230E	4304715263	+	Federal	WI	I	
RWU 156 (23-15B)	15	070S	230E	4304715267		Federal	WI WI	A	
RWU 16 (43-28B)	28	0708	230E	4304716475		Federal		I	
RWU 161 (14-20B)	20	070S	230E	4304715271		Federal	WI	I	
RWU 17 (41-20B)	20	070S	230E	4304715146		Federal	WI	A	
RWU 170 (41-15B)	15	0705	230E	4304716495		Federal	WI WI	I	
RWU 173 (21-21B)	21	0708	230E	4304716496		Federal Federal	WI	A A	
RWU 174 (21-20B)	20	070S 070S	230E 230E	4304715281 4304716497		Federal	WI	A	
RWU 182 (14-21B)	13	070S	230E	4304715289		Federal	WI	A	
RWU 183 (33-13B)		070S	230E	4304715289	 	Federal	WI	A	
RWU 185 (41-1B)	14 22	070S	220E	4304715301		Federal	WI	A	
RWU 199 (43-22A)	24	070S	230E	4304716472	 	Federal	WI	A	
RWU 2 (14-24B)	34	070S	220E	4304715303		Federal	WI	I	
RWU 202 (21-34A)	33	070S	230E	4304713303		Federal	WD	A	
RWU 213 (41-33B)	28	070S	220E	4304720000		Federal	WI	A	
RWU 215 (43-28A) RWU 216 (21-27A)	27	070S	220E	4304730103		Federal	WI	A	
	23	070S	230E	4304735151	+	Federal	WI	A	
RWU 23 (21-23B) RWU 23-18C (97)	18	070S	240E	4304715216		Federal	WI	I	
RWU 25-18C (97)	23	0708	230E	4304716476		Federal	WI	A	
RWU 258 (23-23B)	22	070S	220E	4304730458		Federal	WI	A	
RWU 263 (24-26B)	26	070S	230E	4304730518	-	Federal	WI	ī	
RWU 264 (31-35B)	35	070S	230E	4304730519		Federal	WI	A	
RWU 266 (33-26B)	26	0708	230E	4304730521		Federal	WI	ī	
RWU 268 (43-17B)	17	070S	230E	4304732980		Federal	WI	A	
RWU 269 (13-26B)	26	070S	230E	4304730522	·	Federal	WI	ī	
RWU 271 (42-35B)	35	+	+	4304731081	+	Federal	WI	ī	
RWU 275 (31-26B)	26	070S	230E	4304731077		Federal	WI	A	
RWU 279 (11-36B)	36	070S	230E	4304731052		Federal	WI	Α	
RWU 283 (43-18B)	18	070S	230E	4304732982	-	Federal	wi	Α	
RWU 31-19B	19	070S	230E	4304733555		Federal	WI	Α	
RWU 31-25A	25	070S	220E	4304733577		Federal	WI	Α	
RWU 31-30B	30	0708	230E	4304733788		Federal	WI	Α	
RWU 33-19B	19	070S	230E	4304733499		Federal	WI	Α	
RWU 33-20B	20	070S	230E	4304733500		Federal	WI	Α	
RWU 33-25A	25	070S	220E	4304733578	5670	Federal	WI	Α	
RWU 33-30B	30	070S	230E	4304733790	5670	Federal	WI	Α	
RWU 34 (23-14B)	14	070S	230E	4304715161	5670	Federal	WI	Α	
RWU 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	
RWU 34-24A	24	070S	220E	4304733568		Federal	WI	Α	
RWU 48 (32-19B)	19	070S	230E	4304715174		Federal	WI	I	
RWU 56 (41-28B)	28	070S	230E	4304715182		Federal	WI	Α	
RWU 59 (12-24B)	24	070S	230E	4304716477	5670	Federal	WI	Α	
RWU 6 (41-21B)	21	070S	230E	4304716482		Federal	WI	Α	
RWU 61 (12-27A)	27	070S	220E	4304716478	·	Federal	WI	I	
RWU 68 (41-13B)	13	070S	230E	4304716485	5670	Federal	WI	I	
RWU 7 (41-27B)	27	070S	230E	4304716473		Federal	WI	I	<u> </u>
RWU 88 (23-18B)	18	070S	230E	4304715210		Federal	WI	Α	
RWU 91 (33-22B)	22	070S	230E	4304716479		Federal	WI	Α	
RWU 93 (43-27B)	27	070S	230E	4304716480		Federal	WI	1	L
RWU 324 (23-16B)	16	070S	230E	4304733084	5670	State	WI	I	
<u> </u>									



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Red Wash Unit Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Red Wash Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265 Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Wilbert B. Forbes

Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

S/Wilbert B. Forbes

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Operator Name Change/Merger Change of Operator (Well Sold) The operator of the well(s) listed below has changed, effective: 1/1/2007 **TO:** (New Operator): **FROM:** (Old Operator): N2460-QEP Uinta Basin, Inc. N5085-Questar E&P Company 1050 17th St, Suite 500 1050 17th St. Suite 500 Denver, CO 80265 Denver, CO 80265 Phone: 1 (303) 672-6900 Phone: 1 (303) 672-6900 **RED WASH UNIT** CA No. Unit: WELL NAME SEC TWN RNG API NO ENTITY | LEASE TYPE | WELL WELL NO TYPE **STATUS** SEE ATTACHED LISTS OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 4/19/2007 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 4/16/2007 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 1/31/2005 **Business Number:** 764611-0143 4a. Is the new operator registered in the State of Utah: IN PLACE 5a. (R649-9-2)Waste Management Plan has been received on: 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: n/a 6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: The Division has approved UIC Form 5, Transfer of Authority to 9. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **DATA ENTRY:** 1. Changes entered in the Oil and Gas Database on: 4/30/2007 and 5/15/2007 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/30/2007 and 5/15/2007 3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007 Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007 Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** 1. Federal well(s) covered by Bond Number: ESB000024 799446 Indian well(s) covered by Bond Number: 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965003033 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENW	23	070S	230E	4304715151	99996		WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161		Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172			OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173		Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174		Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175		Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178		Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179		Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E			Federal	WI	A

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA.
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	swsw	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216		Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	-	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	-	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239		Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715242		Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SENW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	_	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263		Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267		Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268		Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270		Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	-	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272		Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SENW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290		Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291		Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294		Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295		Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296		Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298		Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301		Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715301		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	swsw	24	070S	230E	4304716472		Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473		Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475		Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476		Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477		Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478		Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479		Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480		Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482		Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485		Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495		Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496		Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	swsw	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498		Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060		Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058		Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103		Federal	WI	Α
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	ow	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	ow	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	ow	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312		Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313		Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314		Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340		Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341		Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342		Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343		Federal	OW	TA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518		Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519		Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521		Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522		Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077		Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579		Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581		Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582		Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679		Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682		Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683		Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819		Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538		Federal	GW	TA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENW	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENW	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENW	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590		Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	Á
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594		Federal	OW	P
RW 22-13A	RW 22-13A	SENW	13	070S	220E	4304733765		Federal	OW	S
RWU 22-29B	RW 22-29B	SENW	29		230E	4304733766		Federal	OW	S

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	D
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733769	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733772	5670	Federal	WI	
RWU 22-25A	RW 22-25A	SENW	25	070S	230E	4304733786	5670	Federal	OW	A P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733788	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735790	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655	14011	Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENW	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671		Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	ow	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	swsw	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

		DIVISION	N OF OIL, GAS AND	MININ	1G			ASE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	NOTIC	ES AND REPOR	TS C	N WEL	LS		NDIAN, ALLÖTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill n drill horizontal le	ew wells, signii sterals. Use Af	ficantly deepen existing wells below	v current l	oottom-hole dep	th, reenter plugged wells, or to	7. UN \$66	T or CA AGREEMENT NAME:
	YPE OF WELL OIL WELL		SAS WELL OTHE				8. WE	LL NAME and NUMBER:
	AME OF OPERATOR							NUMBER:
	JESTAR EXPLORATIO	N AND P	RODUCTION COMP	ANY		PHONE NUMBER:		IChed ELD AND POOL, OR WILDCAT:
10	50 17th Street Suite 500 Gir	Denver	STATE CO	_{ZIP} 802	265	(303) 308-3068		LED AND FOOL, OR WILDOW!
	OCATION OF WELL OOTAGES AT SURFACE: attach	ed					COUN	ту: Uintah
Q	TR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN	4:				STATE	: UTAH
11.	CHECK APP	ROPRIAT	E BOXES TO INDIC	ATE I	NATURE	OF NOTICE, REP	ORT, O	R OTHER DATA
	TYPE OF SUBMISSION				Т	YPE OF ACTION		
Z	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	CASIN	ZE R CASING IG REPAIR GE TO PREVIOUS PLANS		DEEPEN FRACTURE NEW CONS OPERATOR	TRUCTION		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHAN	GE TUBING GE WELL NAME GE WELL STATUS MINGLE PRODUCING FORMATION	us [RECLAMATI	ON (START/RESUME) ON OF WELL SITE		WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change
12.	DECORPORATE ADDRESS AT 44	<u> </u>	ERT WELL TYPE	<u> </u>		TE - DIFFERENT FORMATIO		Onlinge
Eff AN cha on Fe Uta Fe Cu atta	rective January 1, 2007 of ID PRODUCTION COM ange of operator is involute attached list. All operator Bond Number: 96 ah State Bond Number: e Land Bond Number: prent operator of record, ached list.	operator (IPANY. 1) IVed. The perations (5002976) 9650030, QEP UII	of record, QEP Uinta This name change inverse same employees with will continue to be co (BLM Reference No.) 33 033 NTA BASIN, INC, he STAR EXPLORATIO roperties as describe	Basin volves Il cont vered ESB reby r lay B. N ANI d on t	esigns as Neese, E	hereafter be known ternal corporate no e responsible for on humbers: operator of the pro- executive Vice Pre- executive Vice Pre-	n as Quame ch peration operties sident, Q Y, herel	as of the properties described as described on the QEP Uinta Basin, Inc. by assumes all rights, duties
				wuesi	aı Explor			
NAM	(PLEASE PRINT) Debrá K. S	tanberry	2 /		TITLE	Supervisor, Reg	gulatory	Affairs
SIGN	ATURE /	5	Sporterny		DATE	3/16/2007		
his sp	ace for State use only)				******			

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FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached	
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached	
Do not use this form for proposals to drill ne drill horizontal lat	ew wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged welterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL	GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:		see attached
QUESTAR EXPLORATION 3 ADDRESS OF OPERATOR	N AND PRODUCTION COMPANY	attached
	Denver STATE CO 210 80265 PHONE NUMBER: (303) 308-30	10. FIELD AND POOL, OR WILDCAT:
4 LOCATION OF WELL FOOTAGES AT SURFACE: attache		соимту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATE NATURE OF NOTICE,	REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
PER THE ATTACHED LIST	ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION OF WELL SITE WPLETED OPERATIONS. Clearly show all pertinent details including dates, depths T OF WELLS, QUESTAR EXPLORATION AND PRODUCTS BE UPDATED IN YOUR RECORDS.	s, volumes, etc.
	aptőerry / Supervisor	Regulatory Affairs

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office

P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Red Wash Unit Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - Red Wash Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	Expires: March 31, 2007
5.	Lease Serial No.
	UTU 082
6.	If Indian, Allottee or Tribe Name
	N/A
7	If I Init or CA/Agramant Name and/or No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				UTU 082 6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA/Agreement, Name and/or No. Redwash 8. Well Name and No. RW 12-23B 9. API Well No.	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					
1. Type of Well Gas Well Other					
2. Name of Operator Questar Exploration and Production Inc.					
3a Address 1050 17th Street, Suite 500	Denver, CO 80265	3b. Phone No. (include 303 308-3068	e area code)	10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)			Redwash 11. County or Parish, State Uintah		
1980' FNL, 660' FWL, SWNW, SECTION 23, T7S, R23E, SLBM					
12. CHECK A	PPROPRIATE BOX(ES)	O INDICATE NATUR	RE OF NOTICE, F	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
✓ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete Temporarily A Water Disposal	bandon	Water Shut-Off Well Integrity Other
13. Describe Proposed or Complete					

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar requests approval to plug and abandon this well as follows:

- 1. Set cement retainer at 4625'
- 2. Stab into retainer and squeeze 35 sx cement, unstab and dump 35 sx of cement on top of retainer
- 3. Fill hole with minimum 9 ppg fluid.
- 4. Perforate the production casing @ 2990'
- 5. Balance plug from 2990' 2790' inside production casing and in production casing x open hole annulus.
- 6. Perforate production casing @ 505', cement from 505' to surface in production casing and in production casing x surface casing annulus.
- 7. Cut off wellhead, install dryhole marker

Work will start after Questar receives BLM and UDOGM approval

Please direct all questions regarding paperwork submittal to Debbie Stanberry at (303) 308-3068. Please direct all technical questions regarding procedure to Lucius McGillivray at (435) 781-4319.

AUG 2 4 2007

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Debra K. Stanberry Title	Supervisor, Regulatory Affairs			
Signature Date	08/17/2007			
THIS SPACE FOR FEDERAL ØR STATE OFFICE USE				
. "				
Approved by	Title Accepted by thete			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Utah Division of Officoli, Gas and Mining	Federal Approval Of This Action Is Necessar		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious or fraudulent statements or representations as to any matter within	knowingly and villium to make to any departme	nt or agency of the United		
(1.4.4.4.4.4.2.2)	1			

(Instructions on page 2)



By: JAINMT

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.	
	UTU 082	

6. If Indian, Allottee or Tribe Name

N/A	

				IN/A	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. Redwash 8. Well Name and No. RW 12-23B 9. API Well No. 43-047-15141 10. Field and Pool, or Exploratory Area Redwash 11. County or Parish, State Uintah	
1. Type of Well Gas Well Other					
2. Name of Operator Questar Exploration and Production Inc.					
3a. Address 3b. Phone No. (include area code) 11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4319					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL, 660' FWL, SWNW, SECTION 23, T7S, R23E, SLBM					
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily A Water Disposa	Well Integrity Other	
12 Describe Draws and an Commission	ad O.,	and the same of each time to eat the street when the			

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production reports the following work to plug and abandon was finished on January 16, 2008 as follows:

- 1. Set CICR at 4601', pump 100 sacks through and 35 on top
- 2. Perforate @ 2900'
- 3. Set CICR at 2879', pump 55 sacks through and 15 on top
- 4. Perforate @ 500', good circulation to surface
- 5. Pump cement down surface casing, through perfs @ 500' and good circulation to surface
- 6. Top off with cement
- 7. Weld on plate, backfill

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Lucius McGillivray lucius.mcgillivray@guestar.com	Title Associate Petroleum Engineer		
Signature Lucius Millis	Date 6/18/08		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	I		
Title 10 LLCC Centies 1001 and Title 42 LLCC Centies 1010 mells it a minus for any se	argan Imaggingly and willfully to make to	demanded and annual of the United	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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